

Analyst Meeting

Financial Performance 4Q-2023

Jakarta, 1 April 2024



Chapter 1

Company Profile



Company Brief



PT Sunindo Pratama Tbk (SUNI) was established in September 2002 as the player in the oil & gas supporting business and the pioneer in Indonesia for seamless Oil Country Tubular Goods (OCTG) tubing as our biggest revenue contributor.

Our strategic assets, PT Rainbow Tubulars Manufacture (RTM), in-house OCTG tubing producers, enables us to secure the availability of the production throughout the year, making it as our vital strategic asset. RTM has also achieved the high local content (TKDN) and aligned with government TKDN regulation.

“With the underserved market for tubing products in Indonesia coupled with the Government target in increasing oil and natural gas production by 2030, we have an enormous potential to boost our capacity and sustainable financial performance going forward.”



Why Invest in SUNI?

01 STRATEGIC ASSET

PT Rainbow Tubulars Manufacture (RTM) as in-house OCTG tubing producers

02 SEAMLESS PIPES PIONEER

The only company in Indonesia, providing seamless/OCTG tubing

03 DOMESTIC CAPTIVE MARKET

Underserved markets for tubing products: Indonesia is targeting increasing oil and natural gas production by 2030

04 ALIGNED WITH GOVERNMENT POLICY ON TKDN

High local content (TKDN) is now obligated by government and aligned with government TKDN roadmap

05 MARKET LEADER

Acquiring **63.6%*** of OCTG tubing market share in Indonesia

06 STRATEGIC PARTNERSHIP

PT Elnusa Fabrikasi Konstruksi, Jiangsu Jinshi Machinery Group (JMP), and PT Kris Setiabudi Utama

07 STRONG OPERATIONS

Sales volume
Tubing **+36.4% CAGR*****
Casing **+16.9% CAGR*****
Wellhead **+10.6% CAGR*****

08 SUSTAINABLE PROFITABILITY

OCTG sales **+29.4% CAGR*****
Gross profit from sales segment **+28.5% CAGR*****
Net profit **+35.1% CAGR*****

09 SOLID BALANCE SHEET

DER **0.3 time****

10 EXPERIENCED MANAGEMENT

Over **20 years** of industry experience with a more than a decade of collective expertise among the Management

11 HIGH SAFETY STANDARD

Zero fatality in operating activities

12 POTENTIAL MARKET FOR RENEWABLE ENERGY

Registered **Geothermal Service Company ******

* Company data FY 2023 & civdmigas.skkmigas.go.id

** Update 2023

*** CAGR 2018-2023

**** Issued by the Directorate General of New and Renewable Energy and Energy Conservation of the Ministry of Energy and Mineral Resource of the Republic of Indonesia (EBTKE)

Milestone



BOD & BOC Profile



The Company possesses an experienced management team with over 10 years of expertise in supporting activities for oil and gas exploration, development, and production.

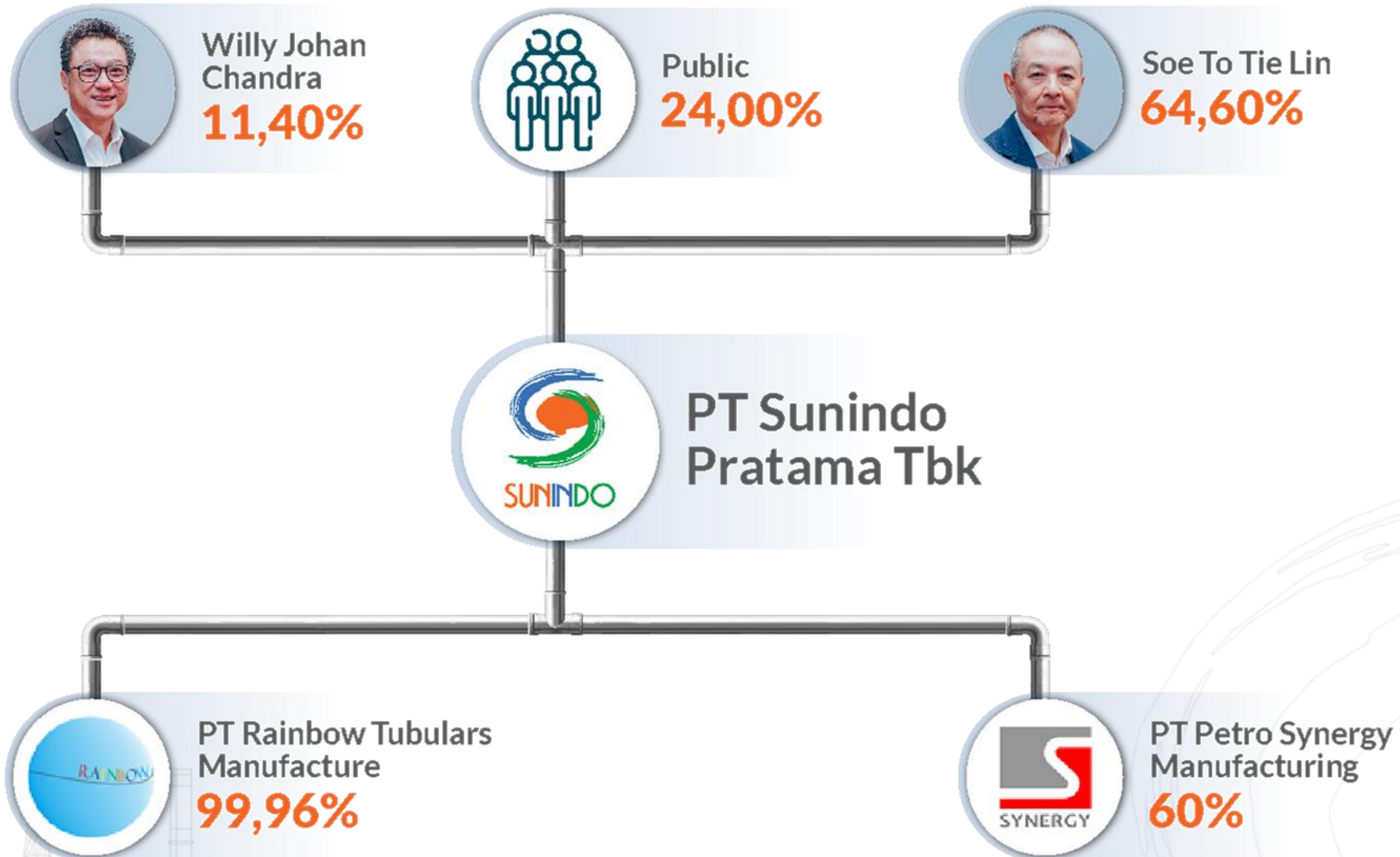
Bambang Prihandono
Director

Willy Johan Chandra
President Director

Soe To Tie Lin
President Commissioner

Harry Wiguna
Independent Commissioner

Corporate Structure



Line of Business

Product



OCTG Casing



OCTG Tubing



Wellhead and
Christmas
Tree



Drill Bit PDC Bit



Drill Bit Tricone Bit



Completion Equipment

Services



Wellhead Installation and
Maintenance Services

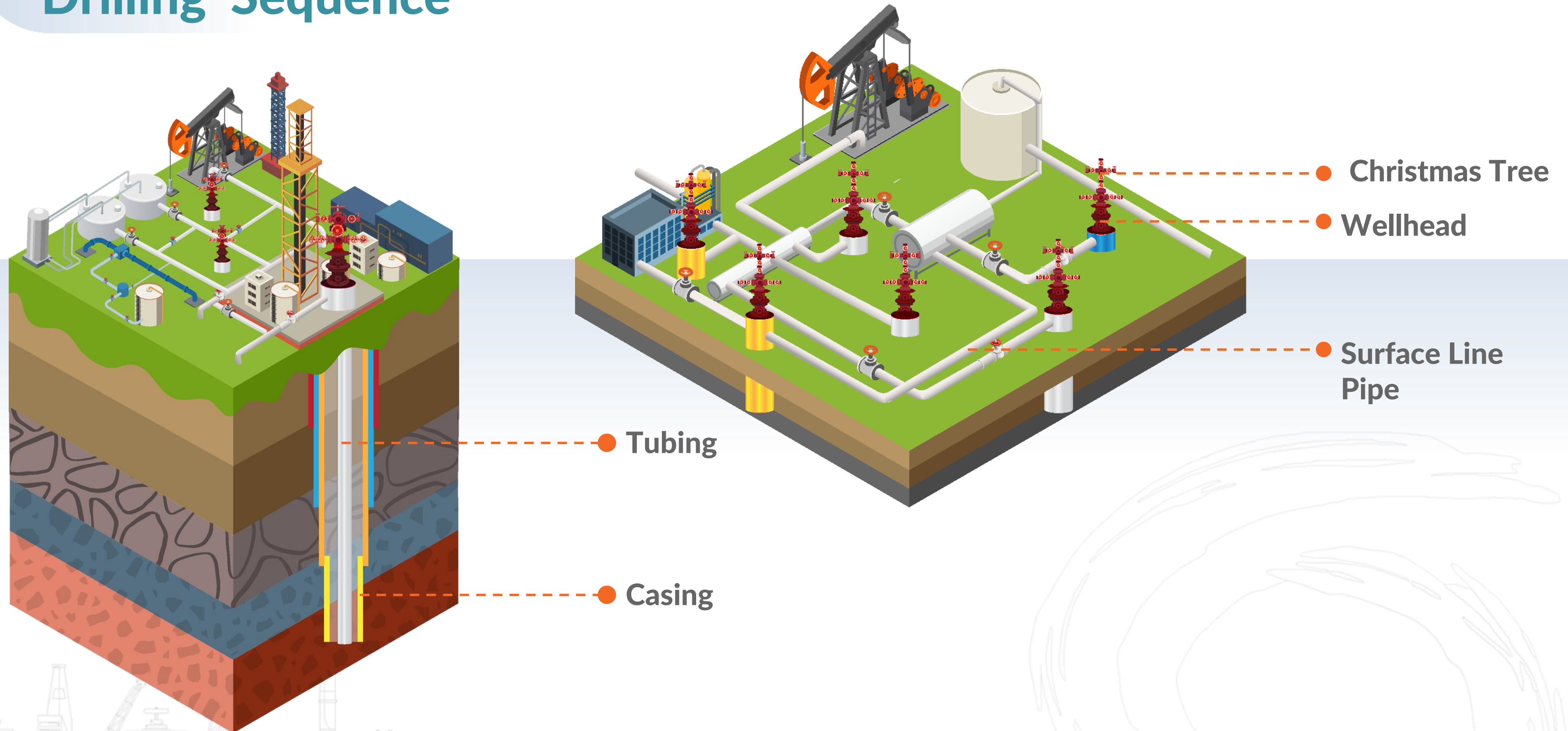
SUNI 3 Main Products

- 1. OCTG Tubing (RTM Products)
Size: 2-3/8" to 4-1/2"
- 1. OCTG Casing
Size: 4-1/2" to 20"
- 1. Wellhead and Christmas Tree

Most popular products

- 1. Tubing:
Size: 2-3/8", 2-7/8", 3-1/2", 4-1/2"
Grade: J-55, N-80, L-80
- 1. Casing
Size: 7", 9-5/8", 13-3/8"
Grade: K-55, N-80, L-80
- 1. Wellhead & Christmas Tree
Classes: AA, BB, CC, EE, FF, HH
Pressure (psi): 3000, 5000, 10000

Drilling Sequence



Business Process in Our Strategic Assets

OCTG Tubing In-house Manufacturing Process in PT Rainbow Tubulars Manufacture

1 Green Pipe (Hot Rolling Process)

Formation process from raw materials into standardized pipes.

Billet storage, Billet cutting, Billet heating, Hot rolling (piercing), Sizing, Cooling, Straightening, Chemical and Mechanical, NDE, Visual and Dimensional.

2 Pipe End Upset

Heating and molding process at both ends of the pipe to create EUC (external upset connection) threaded joints.

3 Pipe Heat Treatment

Application of specialized heat treatment for achieving higher material strength specifications (high-grade pipes).

4 Customizing (Finish Product & Threading)

The final processed pipes are tailored to meet customer demands, including low-grade non-upset, low-grade end-upset, high-grade non-upset, high-grade end-upset, and threaded pipes.

5 Final Process

Final stage involves pressure testing, weighing, coating, labeling for identification, packaging, and readiness for pickup.

Green Pipe (Hot Rolling Process)



01 Billet Storage



02 Billet Cutting



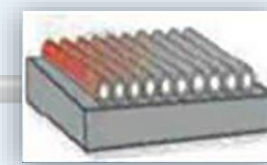
03 Billet Heating



04 Hot Rolling



05 Sizing



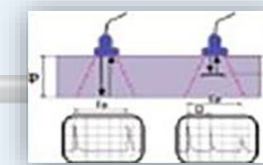
06 Cooling



07 Straightening



08 Chemical & Mechanical

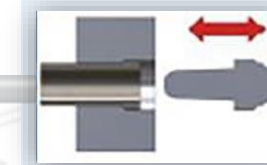


09 NDE

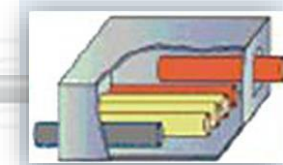


10 Visual and Dimensional

Pipe End Upset



11 End Upset

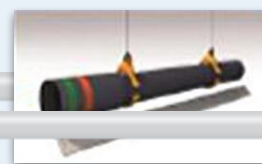


12 Pipe Heating

Final Process



23 Painting Marking Packing



22 Tally & Weighting

Customizing

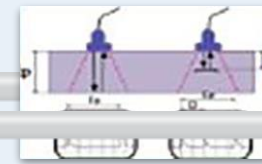


21 Threading

Pipe Heat Treatment



20 Hydro Test



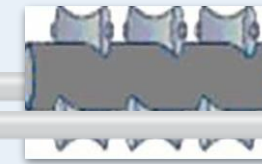
19 NDE



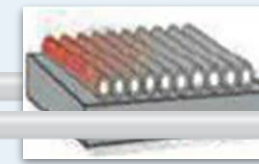
18 Visual and Dimensional



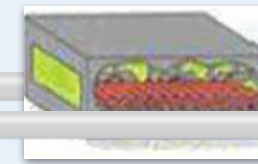
17 Chemical & Mechanical



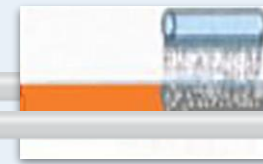
16 Straightening



15 Cooling



14 Tempering

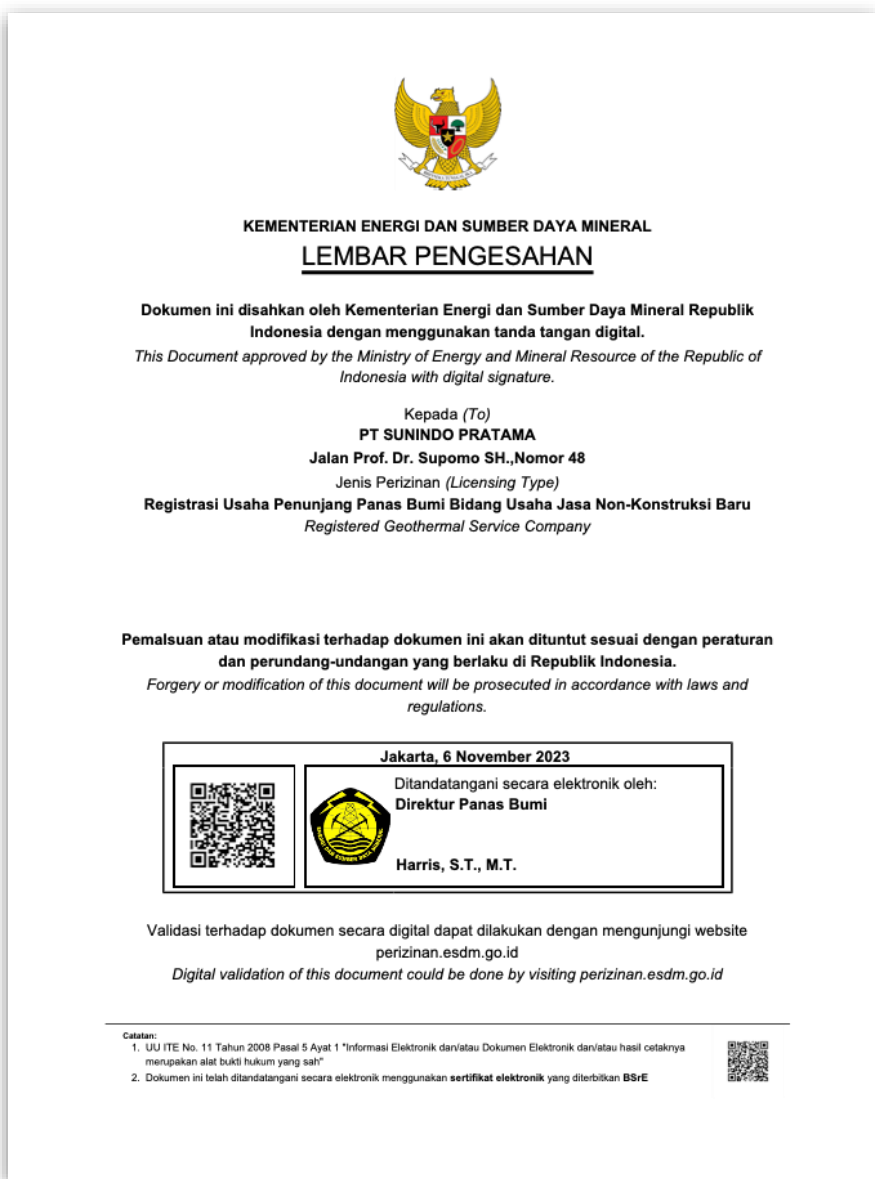


13 Quenching

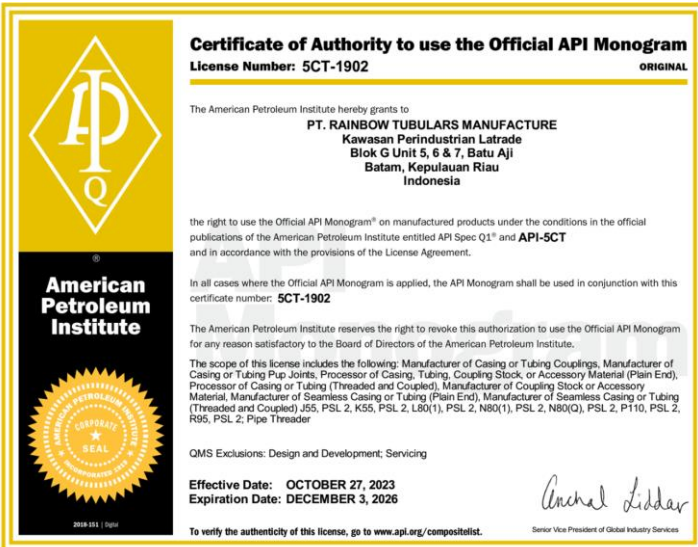
SUNI Certificates



2022 SUNI Quality Management System Certified
by ISO 9001:2015



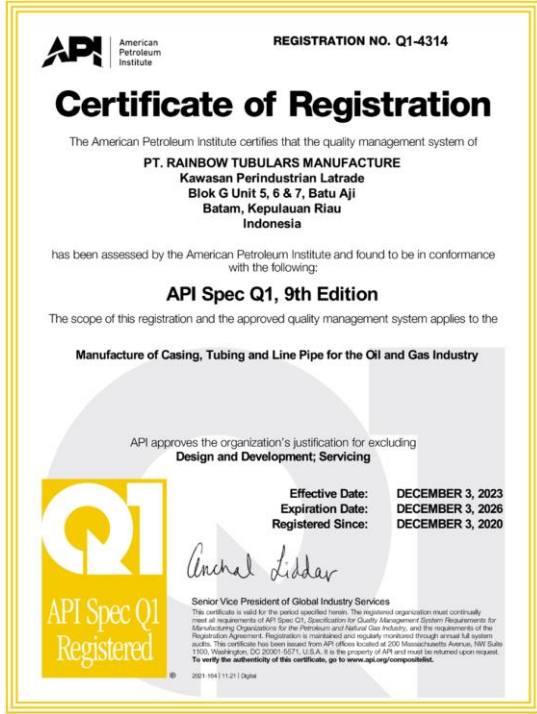
RTM Certificates



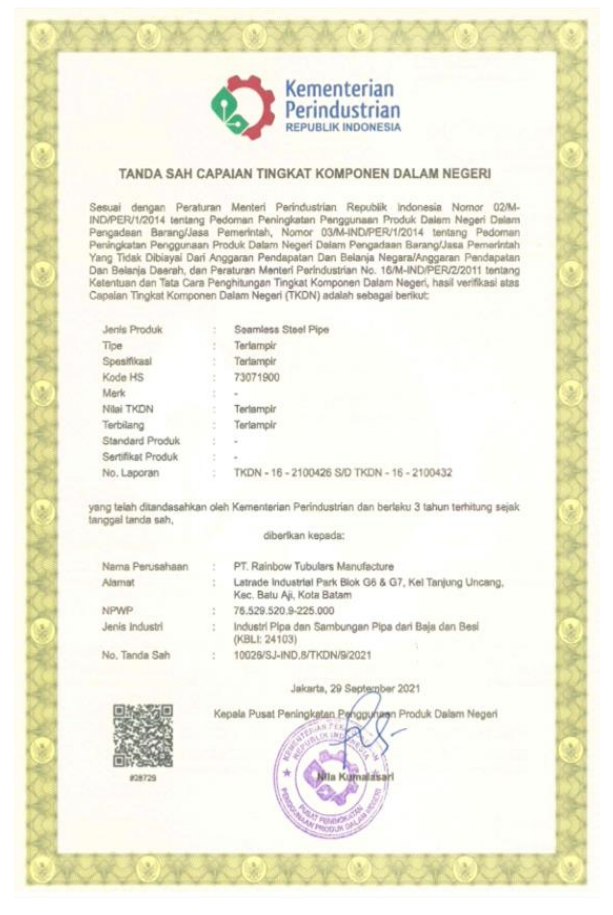
LICENSE API-5CT



LICENSE API-5L



API SPEC Q1, 9TH EDITION



LOCAL CONTENT (TKDN)

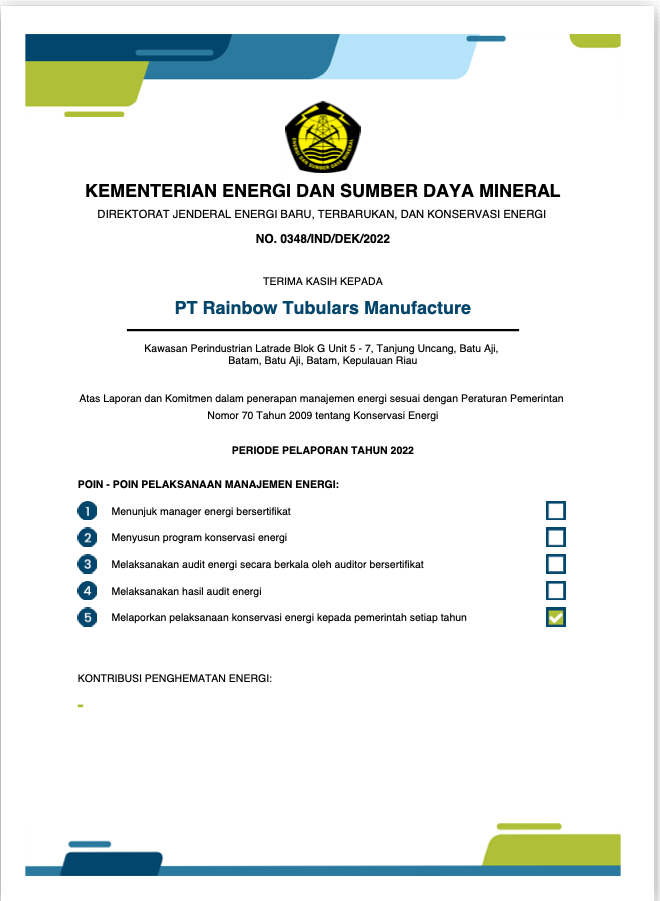


ISO QMS , ISO 14001, ISO 45001

RTM Awards



2022 Appreciation from SKK Migas to RTM as a local company that passed the Assessment and Development with Domestic Goods/Services Providers Supporting Upstream Oil and Gas Business Stage II



2022 Appreciation from the Ministry of Energy and Mineral Resources for Report and Commitment of RTM in implementing energy management



2022 Appreciation from the Director General of Oil and Gas, Ministry of Energy and Mineral Resources, for RTM's Contribution in enhancing Domestic Product Development in Upstream Oil and Gas Business Activities



2023 Appreciation from the Director General of Oil and Gas, Ministry of Energy and Mineral Resources, for RTM's Contribution in enhancing Domestic Product Development in Upstream Oil and Gas Business Activities

Chapter 2

Strategy & Target



Management Highlight 2023

Sustainable Profitability

Operating revenues

12M 2023 +41.1% YoY to IDR762.4 Bn
4Q 2023 **+72.0% YoY to IDR285.8 Bn**

Gross profit

12M 2023 +25.5% YoY to IDR179.14 Bn
4Q 2023 **+37.4% YoY to IDR49.1 Bn**

Net profit

12M 2023 +38.6% YoY to IDR100.9 Bn
4Q 2023 **+102.1% YoY to IDR27.3 Bn**

EBITDA

12M 2023 +26.0% YoY to IDR143.6Bn
4Q 2023 **+32.5% YoY to IDR38.8 Bn**

Solid Balance Sheet

Equity

4Q 2023 **+54.5% YoY to IDR588.3 Bn**

Financial Debt

4Q 2023 **+10.9 time YoY to IDR73.4 Bn**

Respectable Financial Metrics in 4Q 2023

Debt to EBITDA ratio **0.5 times**

DER **0.3 time**

Current ratio **3.9 times**

Improving Cash Flow

Operating activities

12M 2023 -136% YoY to -IDR29.7 Bn
4Q 2023 **+166.4% YoY to IDR84.5 Bn**

Investing activities

12M 2023 26.7 time YoY to IDR121.3 Bn
4Q 2023 26.7 time YoY to IDR55.9 Bn

Financing activities

12M 2023 +57.9 time YoY to IDR174.1 Bn
4Q 2023 -452.0 time YoY to -IDR13.1 Bn

Strong Operations

Sales volume in 12M 2023

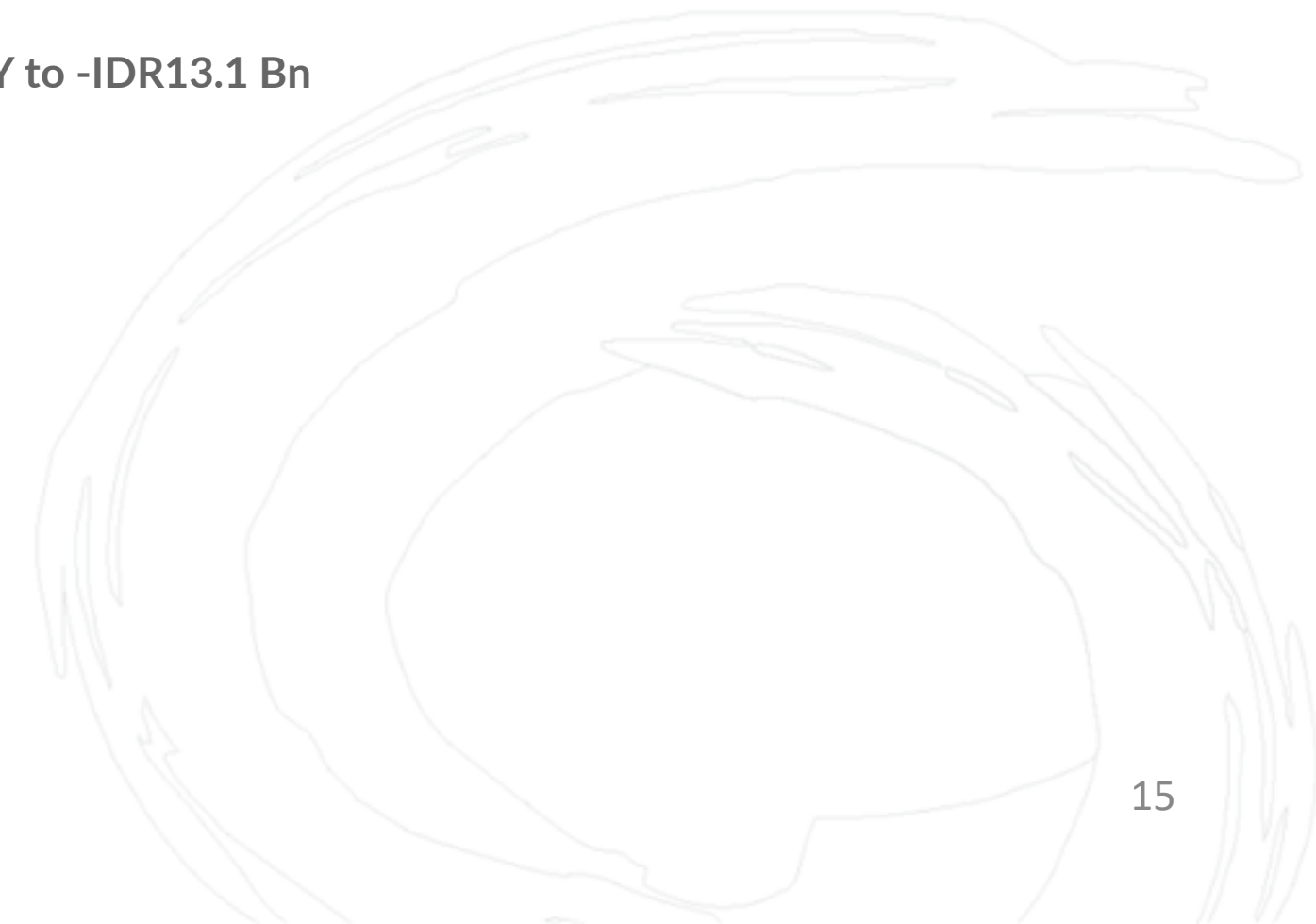
OCTG tubing **+10.5% YoY to 15.3K ton**

OCTG tubing segment

High grade 35.1%

Low grade 64.9%

OCTG casing **+304.7% YoY to 11.7K ton**



Our Strategy in 2023

01 Maintaining good communication with regulators

Participating in the National Capacity Forum (Kapasitas Nasional) with SKK Migas and Directorate General of Oil and Gas, where the members of local content producer are highly appreciated by the Ministry of Energy and Mineral Resources

Status **Done**

02 Increasing the ownership on PT Rainbow Tubulars Manufacture as a strategic asset

A 99.96% of ownership

Status **Done**

03 Increasing the production capacity of seamless pipe/OCTG tubing

Land acquisition IDR60 Bn
Down payment of machine IDR47 Bn

Status **Done**

04 Establishing strategic partnership with local and foreign players

PT Elnusa Fabrikasi Konstruksi, Jiangsu Jinshi Machinery Group (JMP), and PT Kris Setiabudi Utama

Status **Done**

05 JV with JMP - PT Petro Synergy Manufacturing

The establishment of joint venture (JV) is aimed to ensure the supply of Wellhead & Christmas Tree

Status **In progress**

06 Corporate action

IPO 2023 with proceeds IDR180 Bn for acquisition of PT RTM as strategic asset, working capital, and debt repayment

Status **Done**

Our Target Achievement in 2023

No	Indicator			Unit	2023 a	2023 b	Achievement b/a
					Target	Actual	%
1	Operational	OCTG tubing	High grade	K ton	6.7	5.4	79.6
			Low grade	K ton	8.2	9.9	120.7
			Total	K ton	15.0	15.3	102.2
		OCTG casing		K ton	7.0	11.7	166.6
		Wellhead		unit	50.0	53.0	106.0
2	Financial	Profitability	Operating revenue	billion IDR	690.8	762.4	110.4
			Gross profit	billion IDR	158.9	179.1	112.7
			Net profit	billion IDR	89.8	100.9	112.3
		Financial Debt	DER (max 2.5 time)	time	0.35	0.35	100.0
			Current ratio (min 1 time)	time	3.94	3.94	100.0
		Capital Expenditure	Capex	billion IDR	175.1	192.6	110.0

Average achievement 113.4%



Our Strategic Plan in 2024

01 Increasing the production capacity of seamless pipe/OCTG tubing

- Increasing capital injection by IDR152.8 Bn to expand capacity
- Groundbreaking of RTM plant 2

02 Product diversification and actively working with Premium Connection license holder to qualify RTM's product

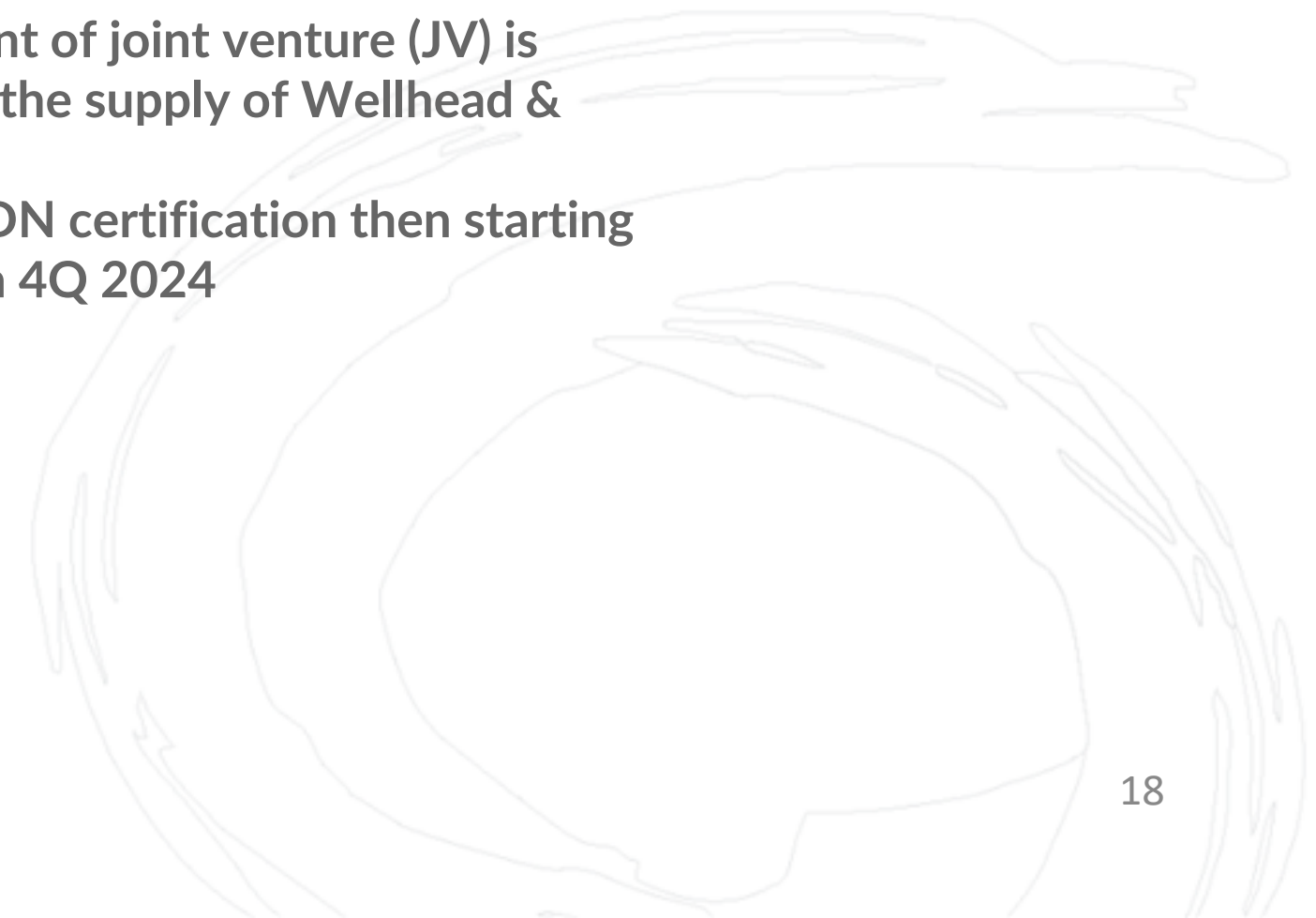
- Line Pipe API 5L – SUNI has MoU to supply Inerco 500 tonnes/month for 1 year
- Entering Premium Connection market

03 Market diversification

Resume export market

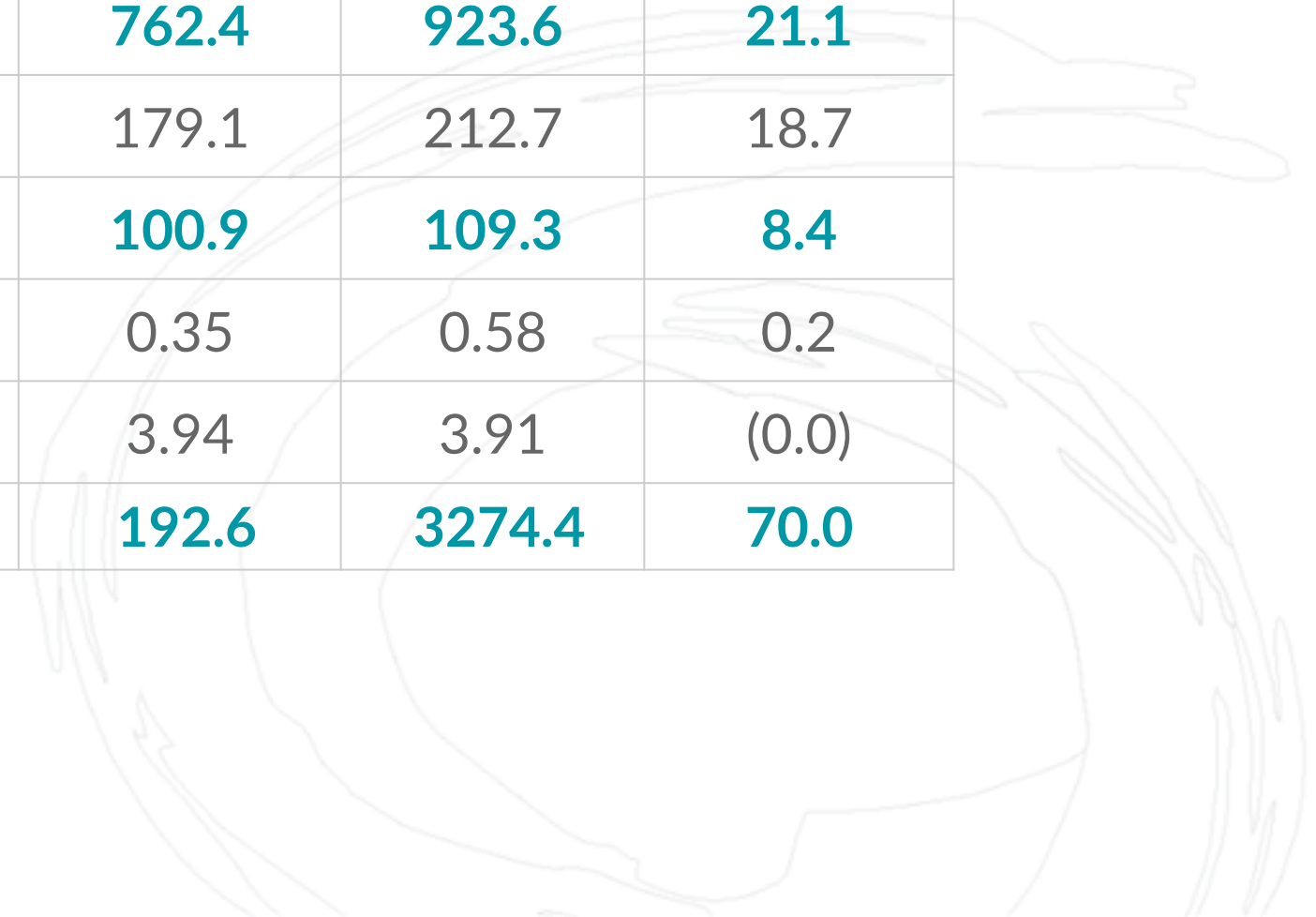
04 JV with JMP - PT Petro Synergy Manufacturing

- The establishment of joint venture (JV) is aimed to ensure the supply of Wellhead & Christmas Tree
- Gaining API/TKDN certification then starting the operations in 4Q 2024



Our Target in 2024

No	Indicator			Unit	2023	2024	Change b/a
					Actual	Target	%
1	Operational	OCTG tubing	High grade	ton	5.4	8.0	48.9
			Low grade	ton	9.9	12.0	20.6
			Total	ton	15.3	20.0	30.5
		OCTG casing		ton	11.7	8.8	(24.4)
		Wellhead		unit	53.0	49.0	(7.5)
2	Financial	Profitability	Operating revenue	billion IDR	762.4	923.6	21.1
			Gross profit	billion IDR	179.1	212.7	18.7
			Net profit	billion IDR	100.9	109.3	8.4
		Financial Debt	DER (max 2.5 time)	time	0.35	0.58	0.2
			Current ratio (min 1 time)	time	3.94	3.91	(0.0)
		Capital Expenditure	Capex	billion IDR	192.6	3274.4	70.0



Chapter 3

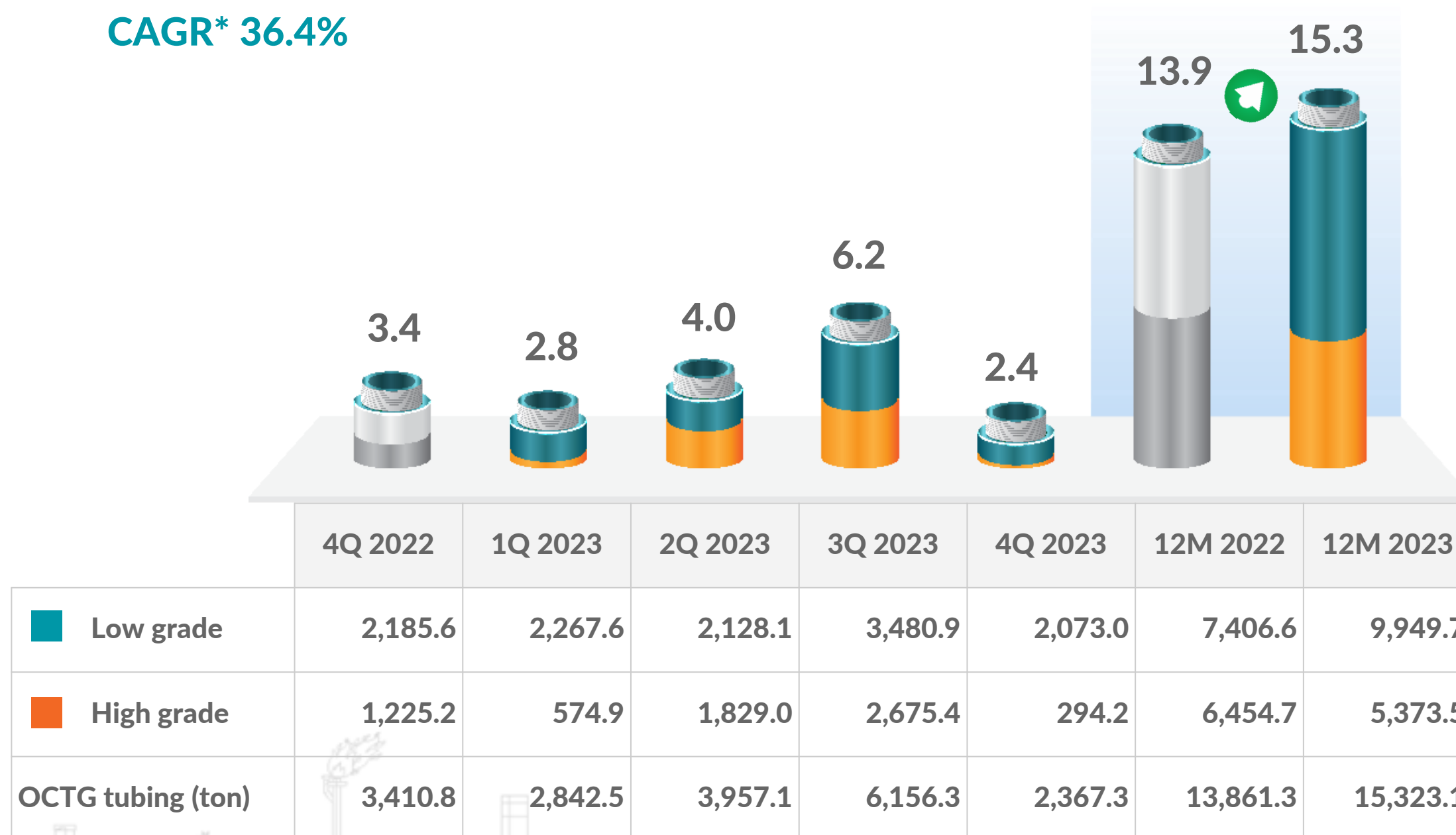
Operational Performance



OCTG Tubing Performance

OCTG Sales Volume

12M 2023 +10.5% YoY to 15.3K ton
CAGR* 36.4%



*CAGR 2018-2023

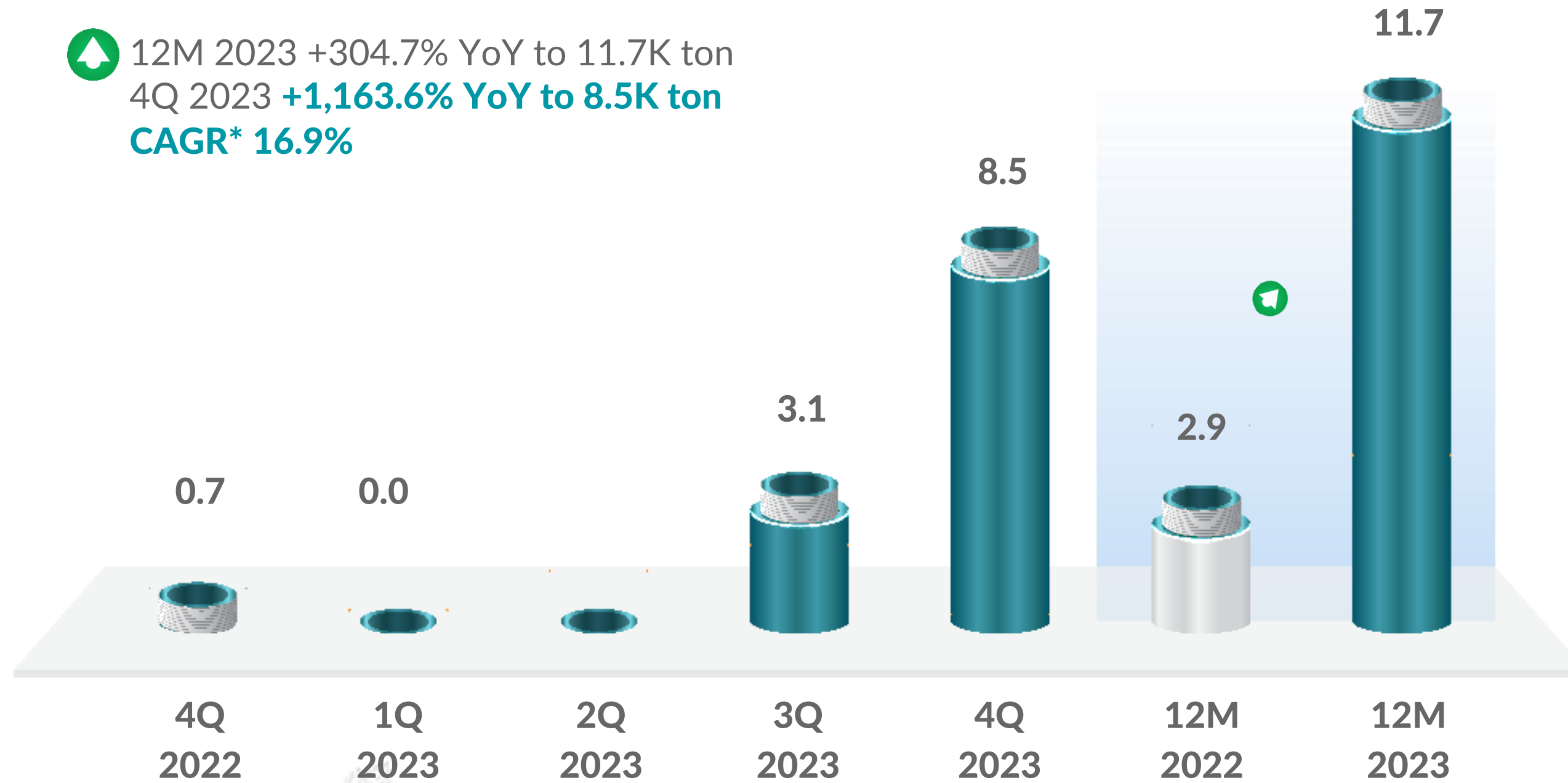
in thousand ton

Share of volume OCTG segment in 12M 2023:
Tubing low grade : 64.9%
Tubing high grade : 35.1%

OCTG Casing Performance

OCTG Casing Sales Volume

▲ 12M 2023 +304.7% YoY to 11.7K ton
4Q 2023 +1,163.6% YoY to 8.5K ton
CAGR* 16.9%



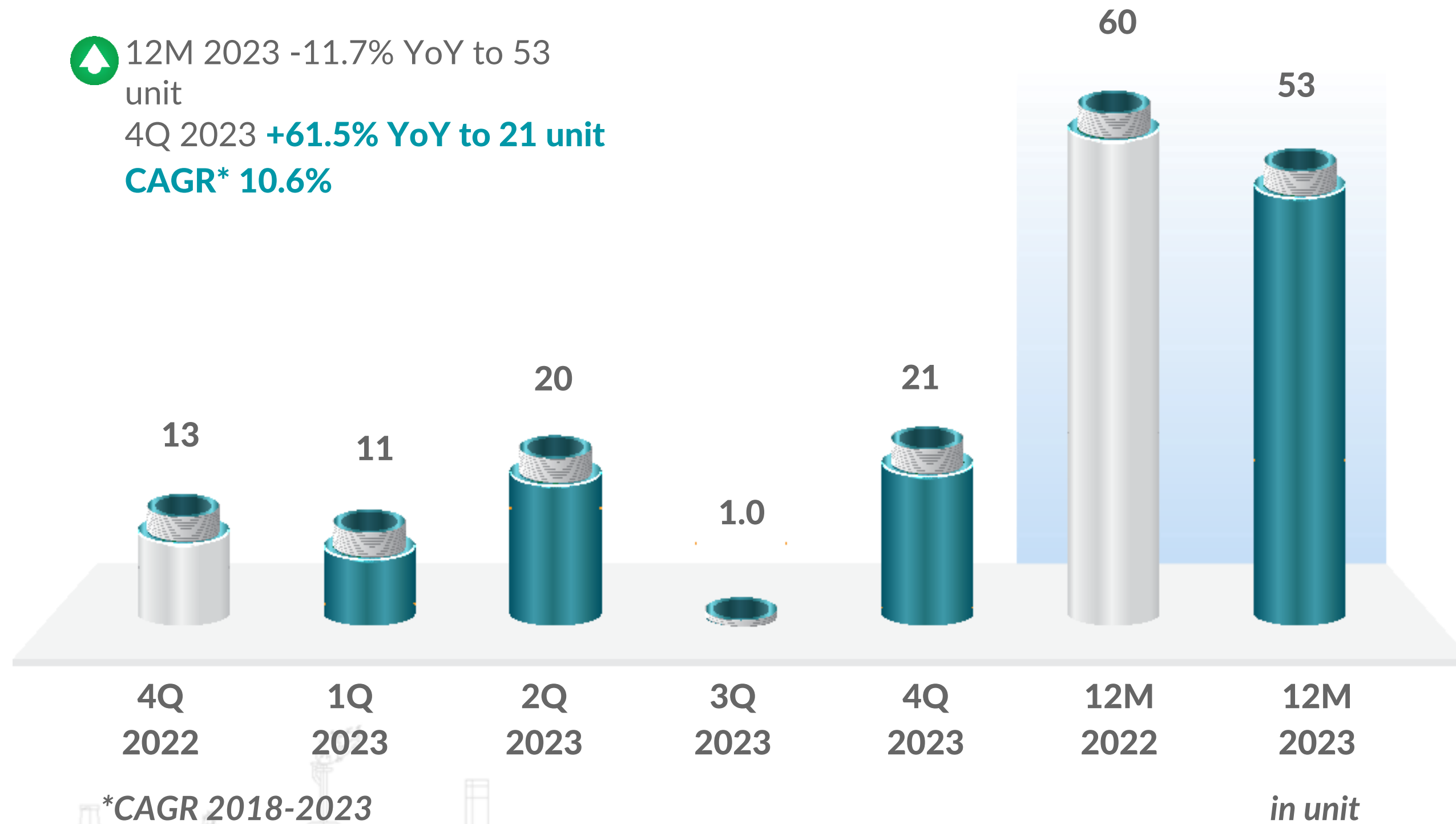
*CAGR 2018-2023

in thousand ton

Wellhead Performance

Wellhead Sales Volume

▲ 12M 2023 -11.7% YoY to 53 unit
4Q 2023 +61.5% YoY to 21 unit
CAGR* 10.6%



Chapter 4

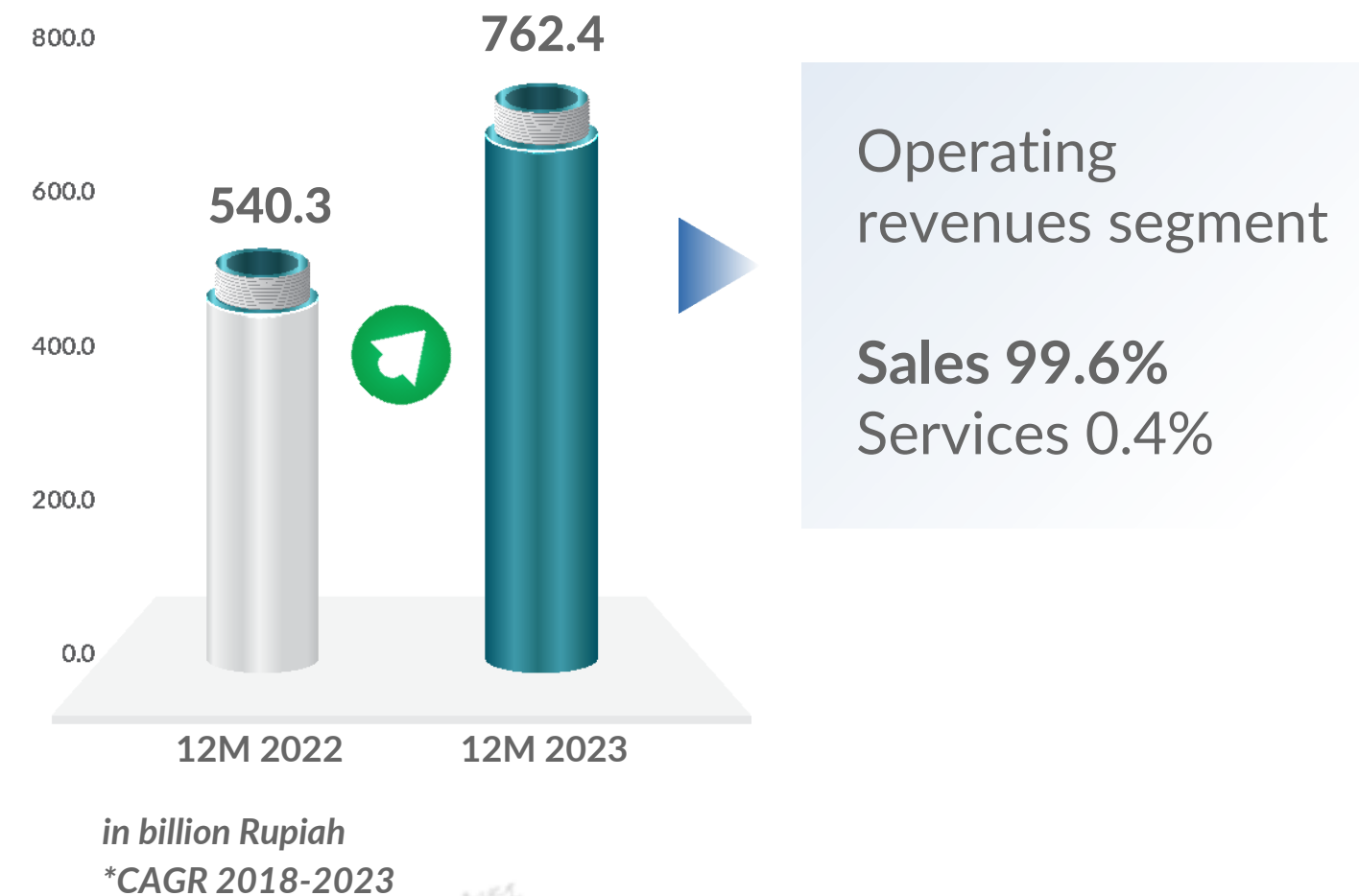
Financial Performance



The OCTG Sales Contributes the Most to Top Line

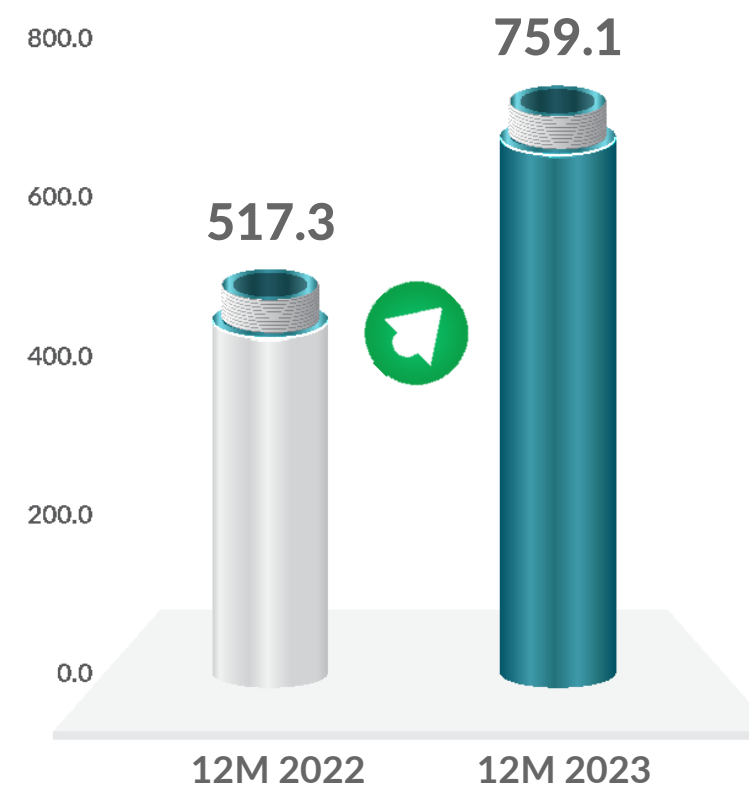
Operating Revenues

▲ 12M 2023 +41.1% YoY to IDR762.4 Bn
4Q 2023 **+72.0% YoY to IDR285.8 Bn**
CAGR* 18.5%



Sales Segment

▲ 12M 2023 +46.7% YoY to IDR759.1 Bn
4Q 2023 **+84.5% YoY to IDR282.4 Bn**
CAGR* 29.4%

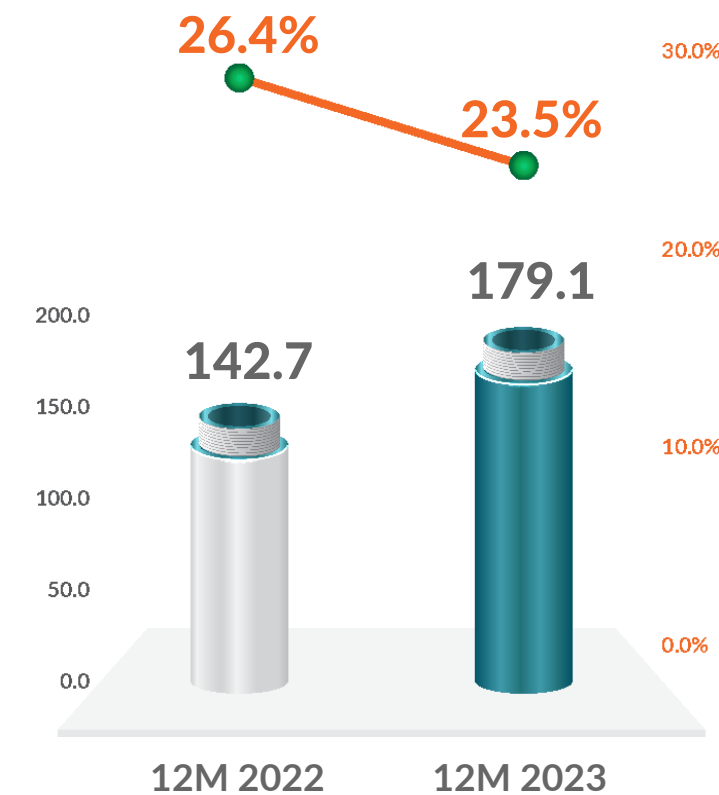


The growth in sales segments supported by the growth in OCTG tubing and casing sales volume, which grew by 10% YoY and 3.3 times, respectively.

Gross Profit Increases by 37.4% YoY in 4Q 2023

Gross Profit Margin

▲ 12M 2023 +25.5% YoY to IDR179.1 Bn
4Q 2023 **+37.4% YoY to IDR49.1 Bn**
CAGR* 19.8%



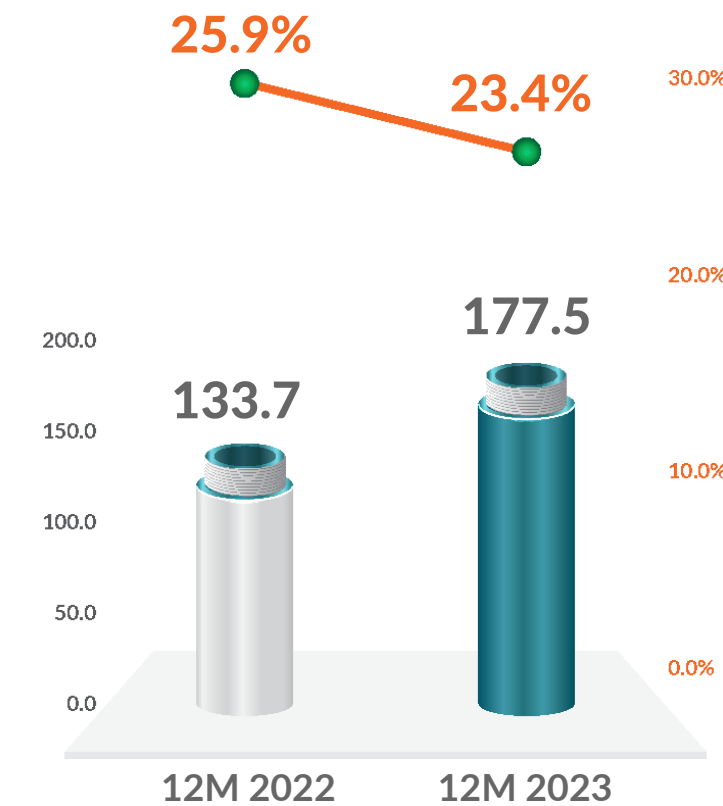
in billion Rupiah
*CAGR 2018-2023

Operating
revenues segment

Sales 99.1%
Services 0.9%

Sales Segment

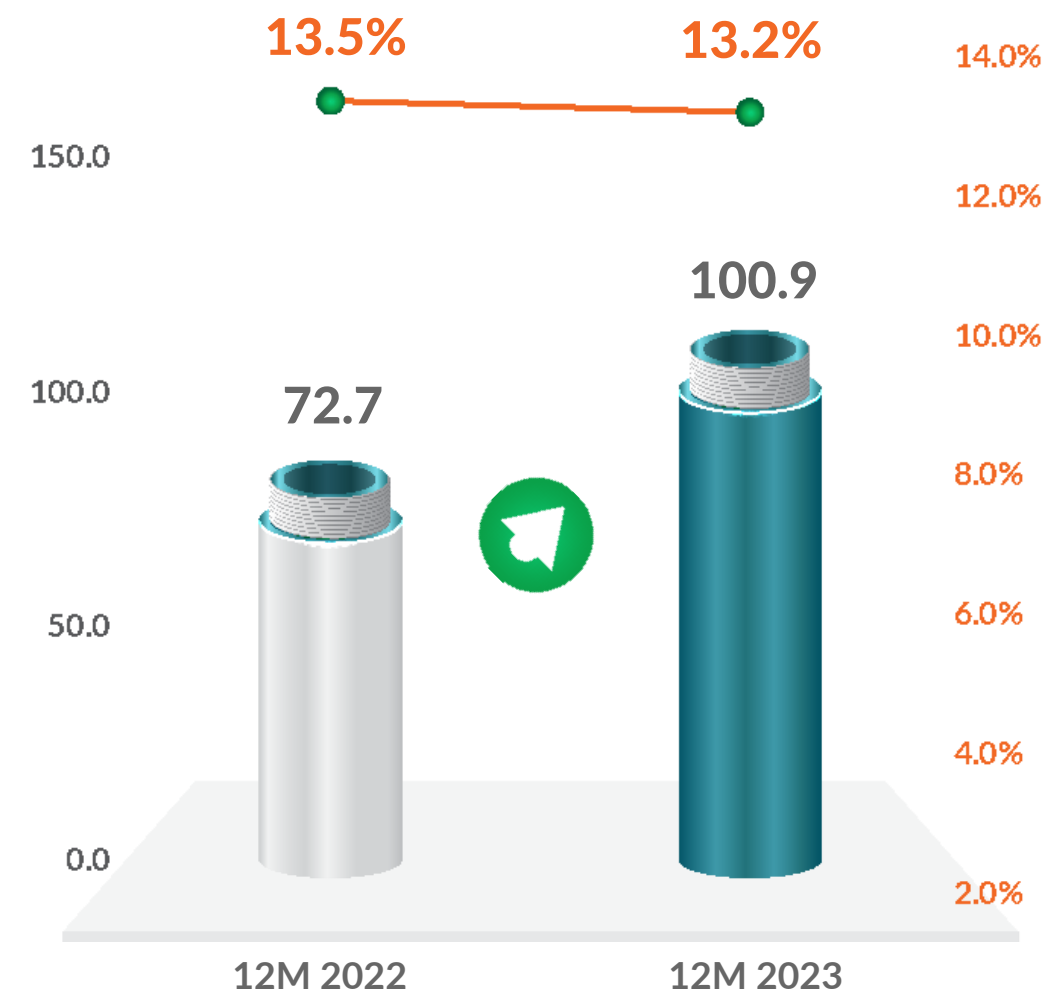
▲ 12M 2023 +32.8% YoY to IDR177.5 Bn
4Q 2023 **+42.1 time YoY to IDR47.5 Bn**
CAGR* 28.5%



The decrease in gross profit margin is due to the increased sales volume of OCTG casing, which has a smaller margin compared to OCTG tubing directly produced in-house by SUNI.

Net Profit Increases by 102.1% YoY in 4Q 2023

▲ 12M 2023 +38.6% YoY to IDR100.9 Bn
4Q 2023 +102.1% YoY to IDR27.3 Bn
CAGR* 35.1%



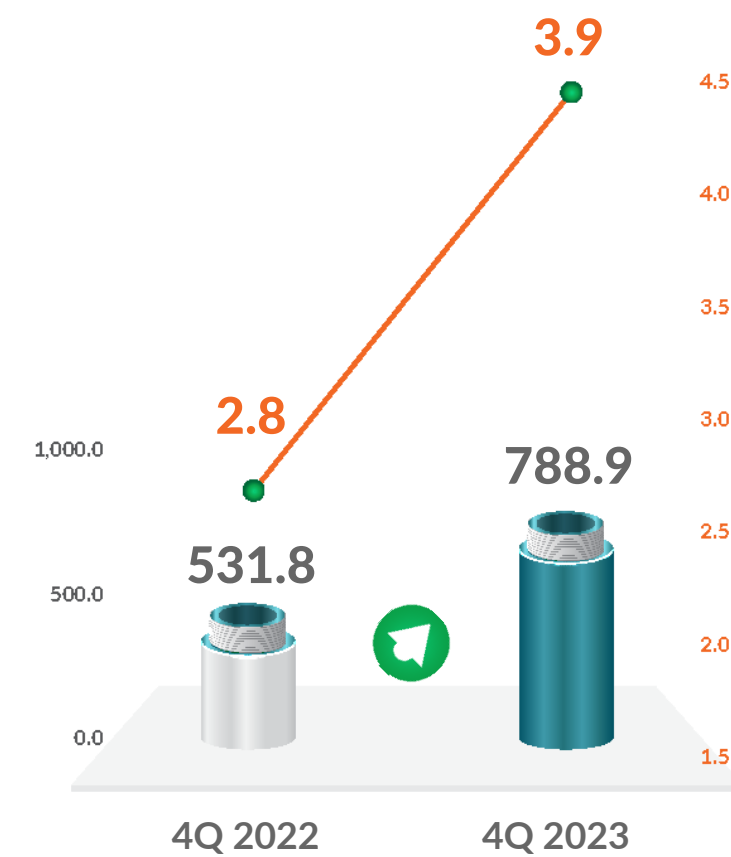
in billion Rupiah *CAGR 2018-2023

The net profit margin slightly inched down due to the **increased sales volume of OCTG casing**, which has a smaller margin compared to OCTG tubing directly produced in-house by SUNI as well as **the increase finance cost in 2023** for working capital and investment needs.

Solid Balance Sheet Meets Credit Covenants

Assets

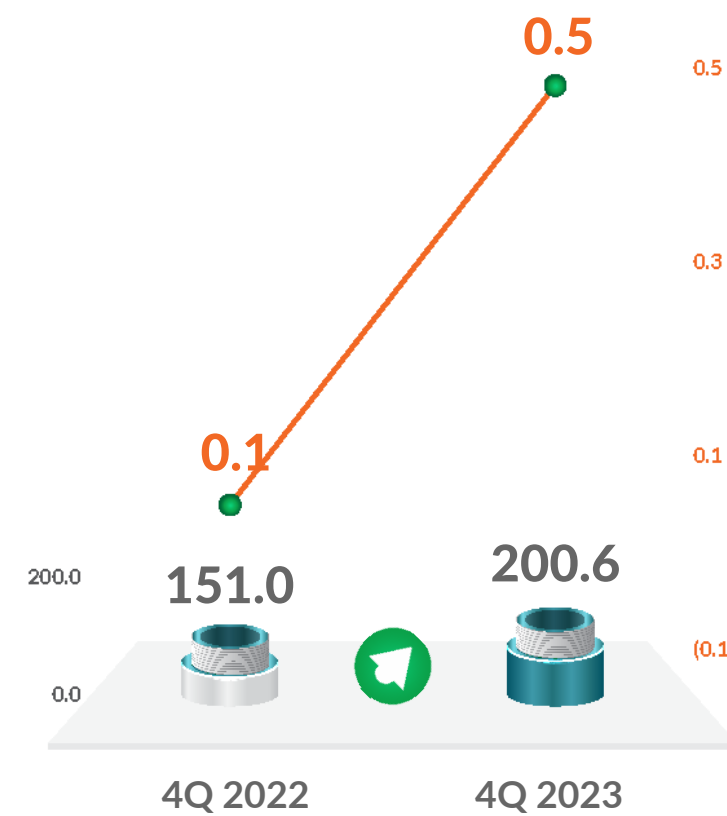
▲ 4Q 2023: 48.4% YoY



— Asset
— Current ratio (min 1 time)

Liability

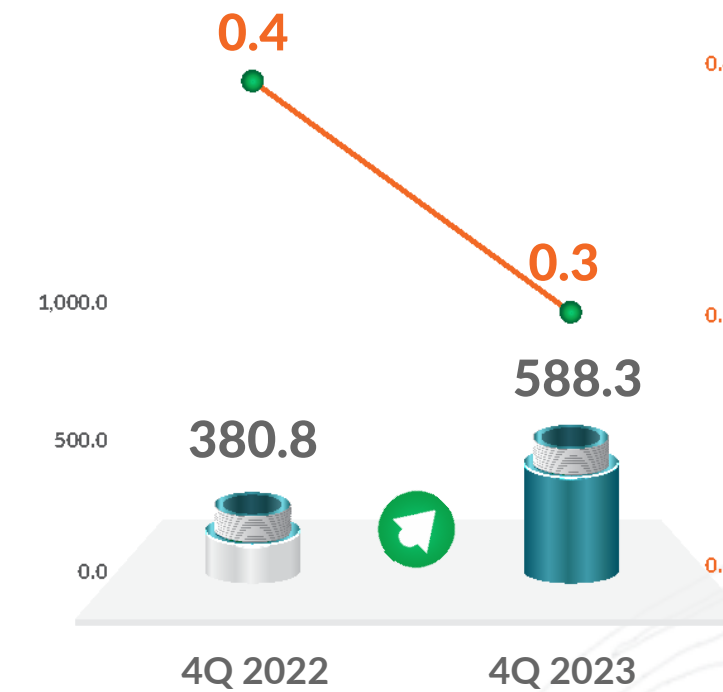
▲ 4Q 2023: 32.9% YoY



— Liability
— Debt to EBITDA ratio (max 3 time)

Equity

▲ 4Q 2023: 54.5% YoY



— Equity
— DER (max 2.5 time)

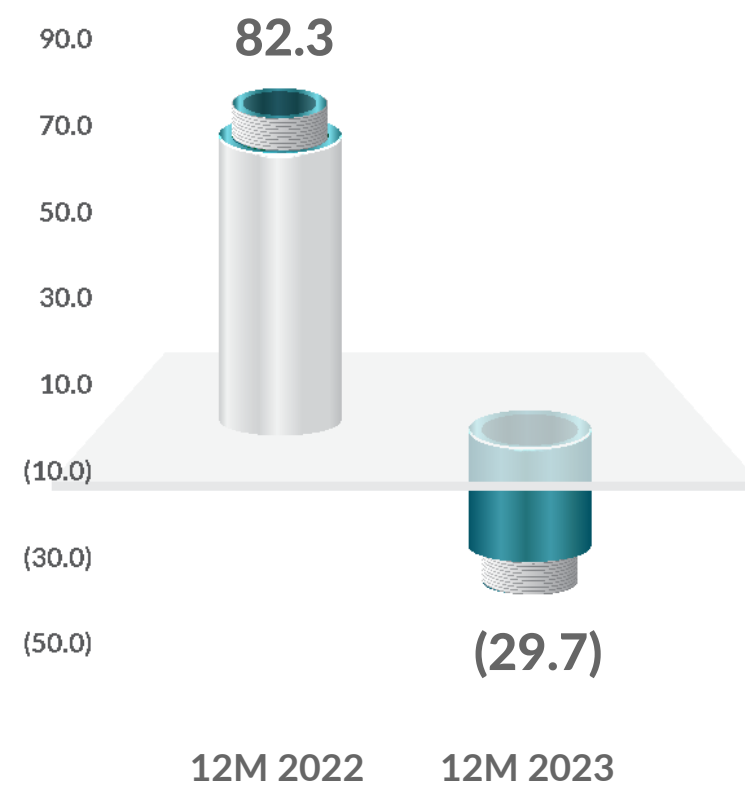
in billion Rupiah

SUNI has maintained financial ratios in 2023 in accordance with credit covenant requirements.

Managing Healthy Cash Flow

Cash from operating

📈 12M 2023 -136% YoY to IDR29.7
📈 4Q 2023 +166.4% YoY to IDR84.5 Bn



in billion Rupiah

4Q 2023

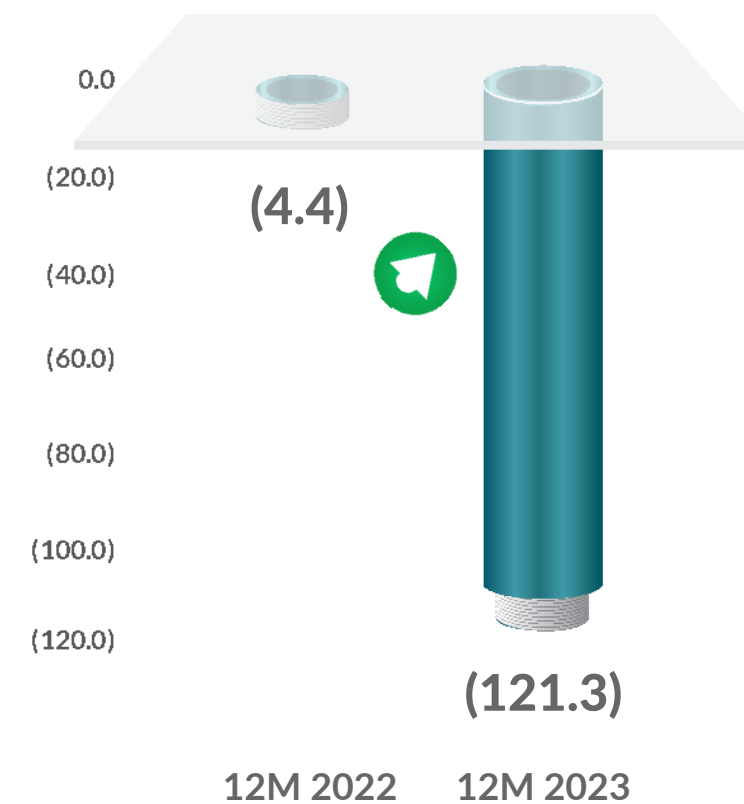
Receipts from customers IDR218.9 Bn
Cash paid to suppliers IDR134.8 Bn

12M 2023

Receipts from customers IDR735.9 Bn
Cash paid to suppliers IDR697.2 Bn

Cash from investing

📈 12M 2023 +26.7 time YoY to IDR121.3 Bn
📈 4Q 2023 +26.7 time YoY to IDR55.9 Bn



4Q 2023

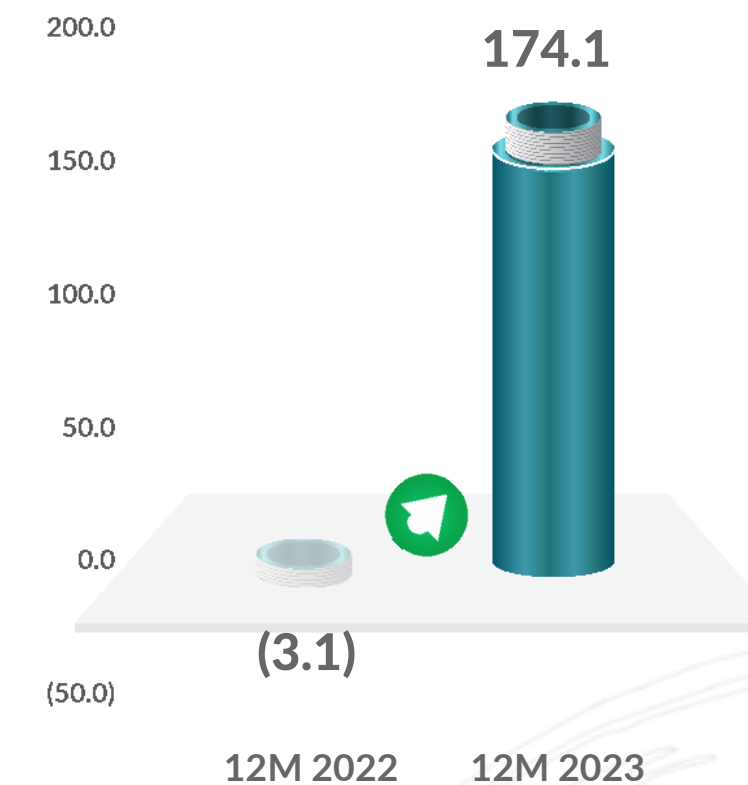
Acquisitions of fixed assets IDR26.7 Bn
Acquisitions of right-of-use assets DR3.0 Bn

12M 2023

Acquisitions of fixed assets IDR118.8 Bn
Acquisitions of right-of-use assets DR3.0 Bn

Cash from financing

📈 12M 2023 +57.9 time YoY to IDR174.1 Bn
📈 4Q 2023 -4,519.0 time YoY to IDR13.1 Bn



4Q 2023

Payment of bank loans IDR32.9 Bn

12M 2023

IPO proceeds IDR180 Bn
Bank proceeds IDR100.2 Bn

Chapter 5

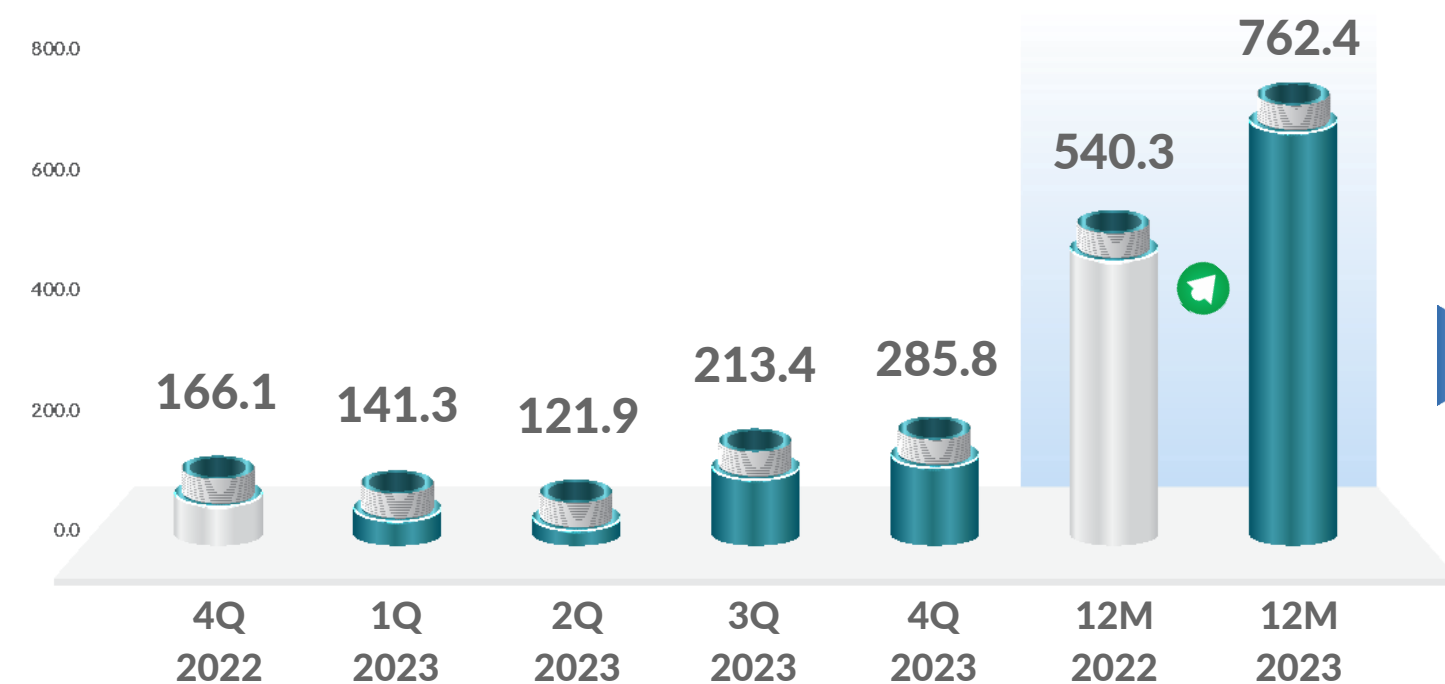
Appendix



The OCTG Sales Contributes the Most to Top Line

Operating Revenues

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4Q 2023 +72.0% YoY to IDR285.8 Bn
CAGR* 18.5%



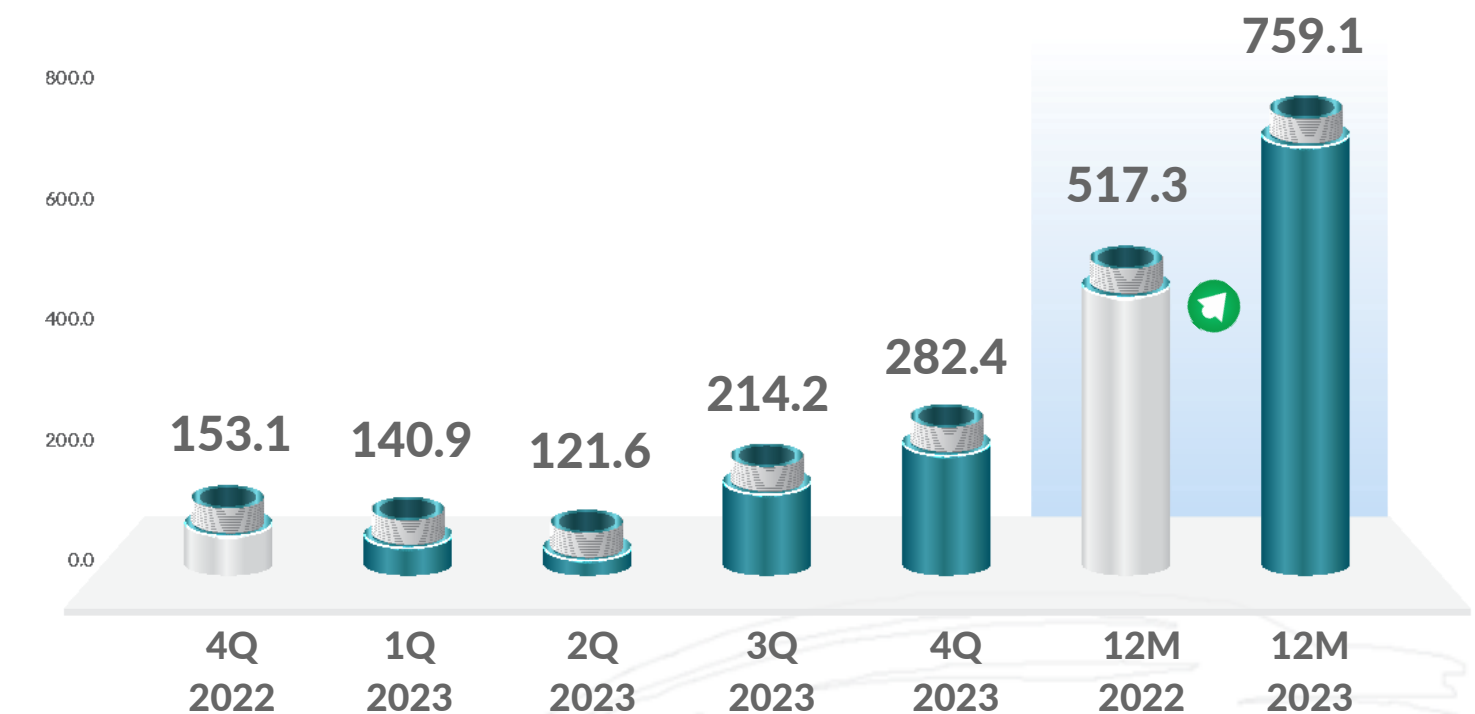
in billion Rupiah
*CAGR 2018-2023

Operating
revenues segment

Sales 99.6%
Services 0.4%

Sales Segment

▲ 12M 2023 +46.7% YoY to IDR759.1 Bn
4Q 2023 +84.5% YoY to IDR282.4 Bn
CAGR* 29.4%

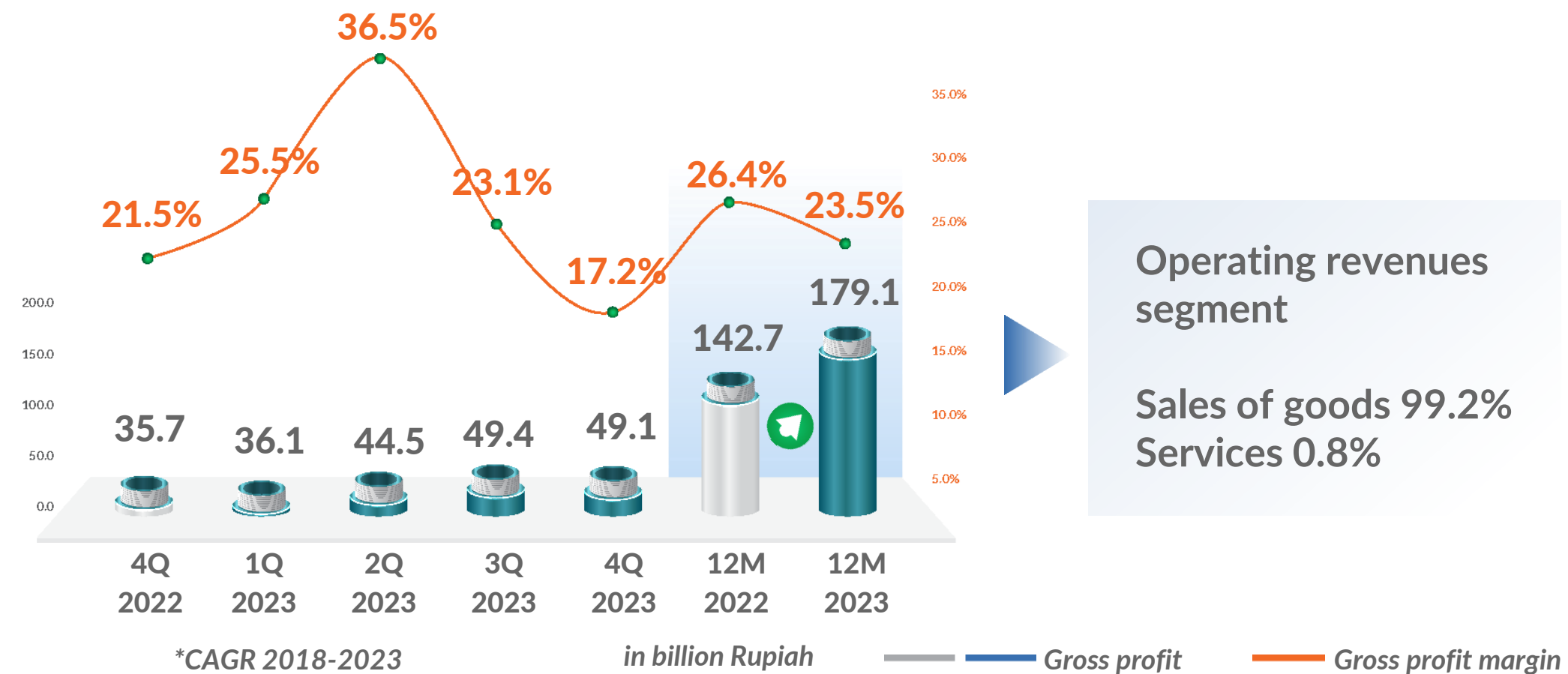


The growth in sales segments supported by the growth in OCTG tubing and casing sales volume, which grew by 10% YoY and 3.3 times, respectively.

Gross Profit Increases by 37.4% YoY in 4Q 2023

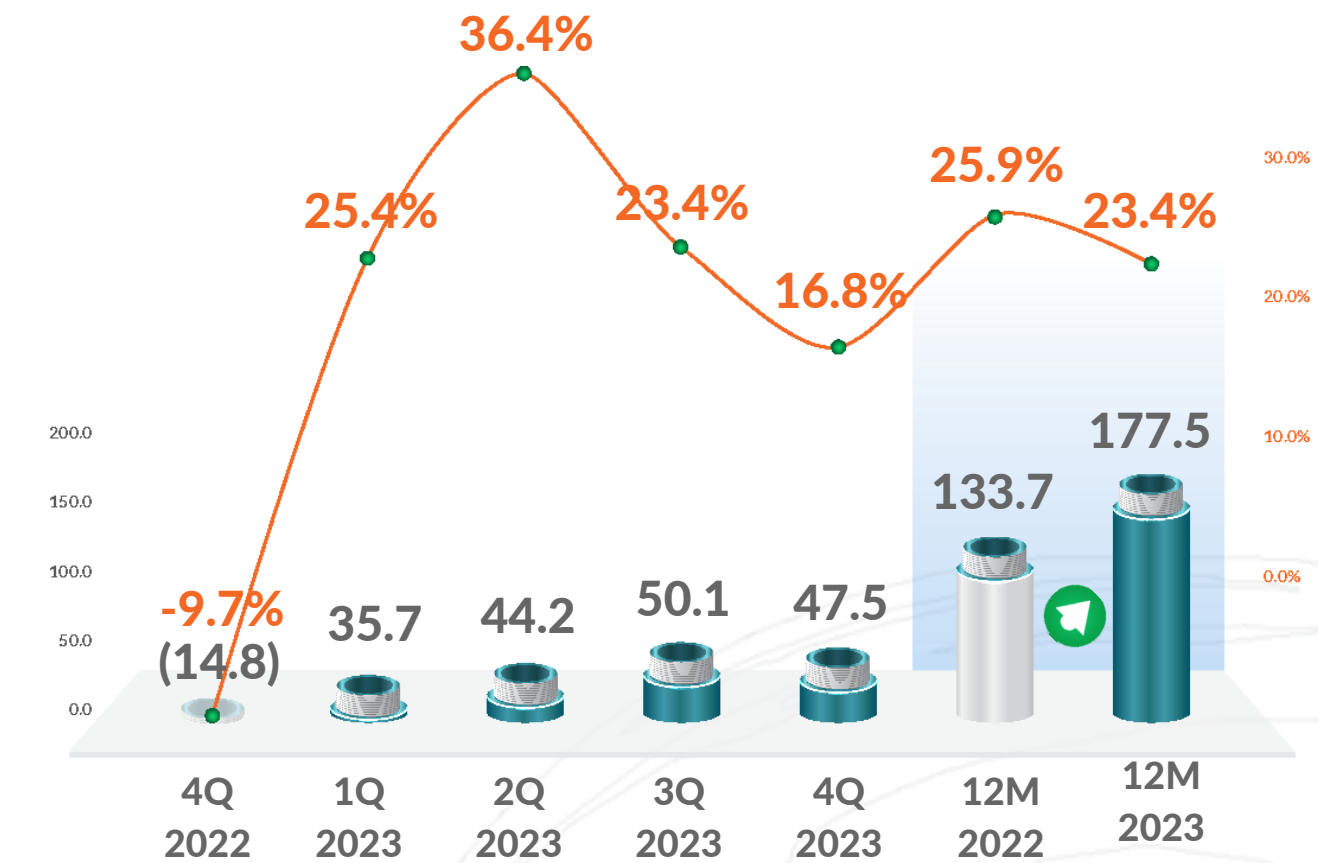
Gross Profit Margin

📈 12M 2023 +25.5% YoY to IDR179.1 Bn
4Q 2023 +37.4% YoY to IDR49.1 Bn
CAGR* 19.8%



Sales Segment

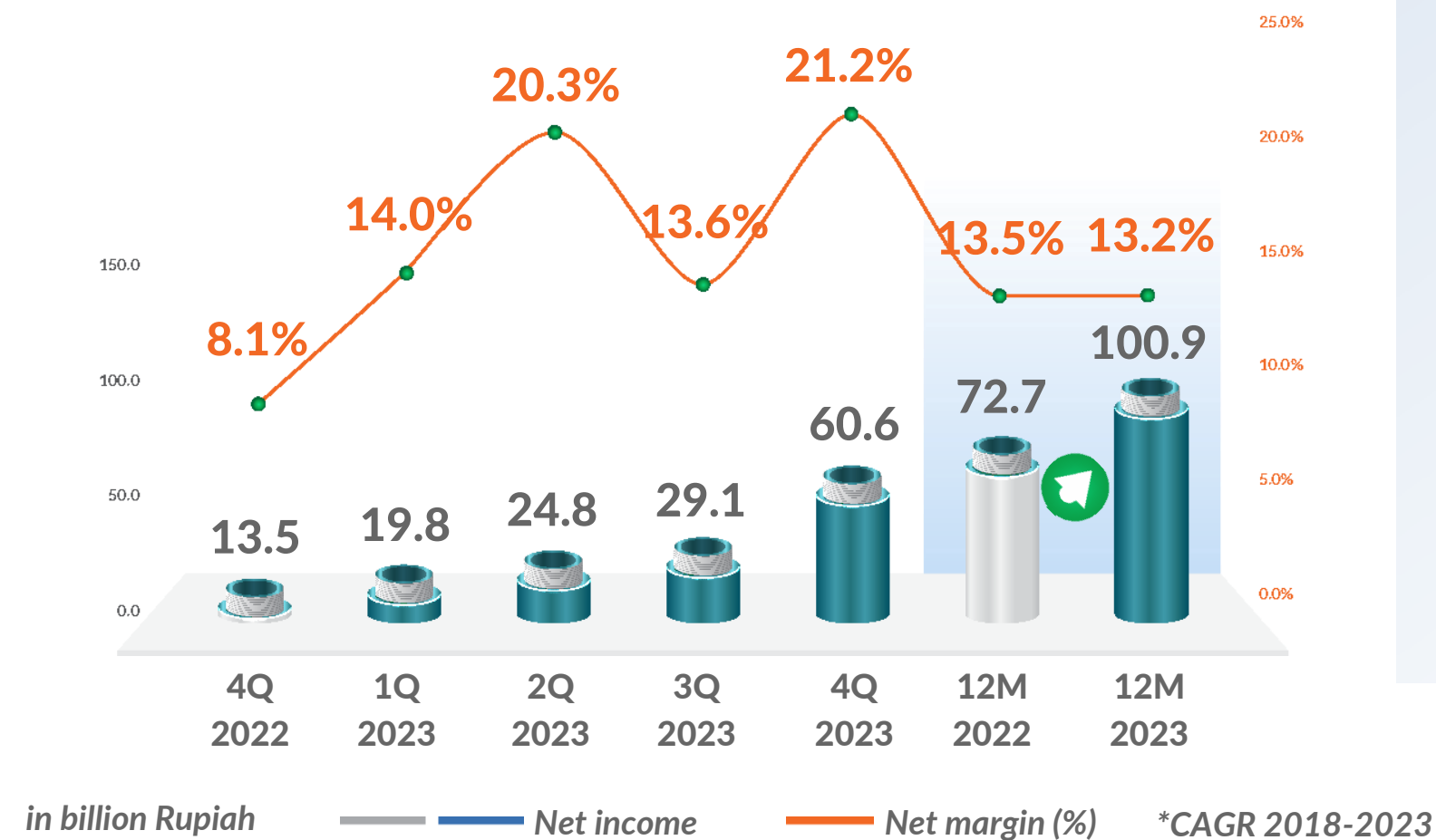
📈 12M 2023 +32.8% YoY to IDR177.5 Bn
4Q 2023 +42.1 time YoY to IDR47.5 Bn
CAGR* 28.5%



The decrease in gross profit margin is **due to the increased sales volume of OCTG casing**, which has a **smaller margin compared to OCTG tubing directly produced in-house by SUNI**.

Net Profit Increases by 102.1% YoY in 4Q 2023

▲ 12M 2023 +38.6% YoY to IDR100.9 Bn
4Q 2023 +102.1% YoY to IDR27.3 Bn
CAGR* 35.1%

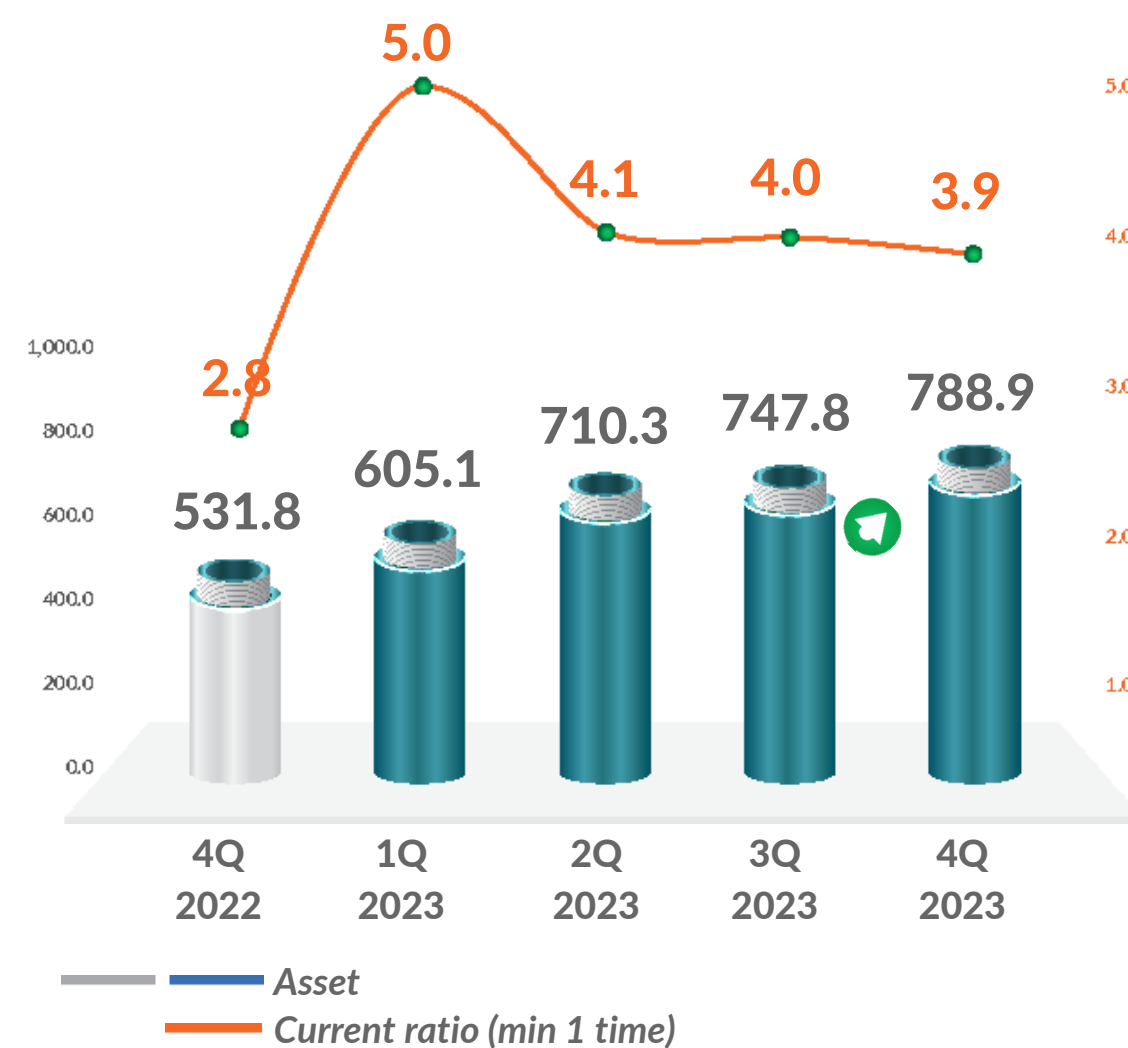


The net profit margin slightly inched down due to the **increased sales volume of OCTG casing**, which has a smaller margin compared to OCTG tubing directly produced in-house by SUNI as well as the **increased burden of financial debt in 2023** for working capital and investment needs.

Solid Balance Sheet Meets Credit Covenants

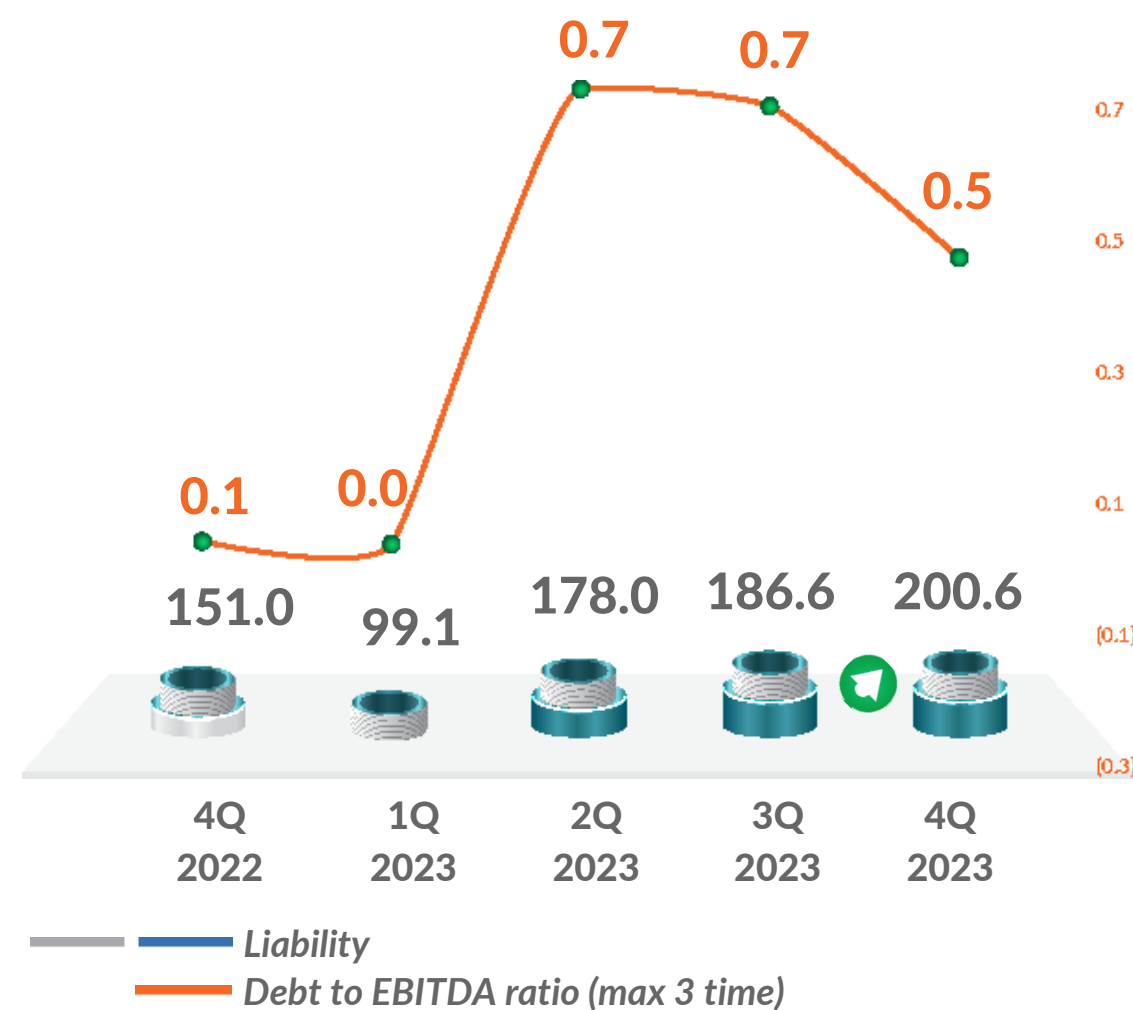
Assets

▲ 4Q 2023: 48.4% YoY



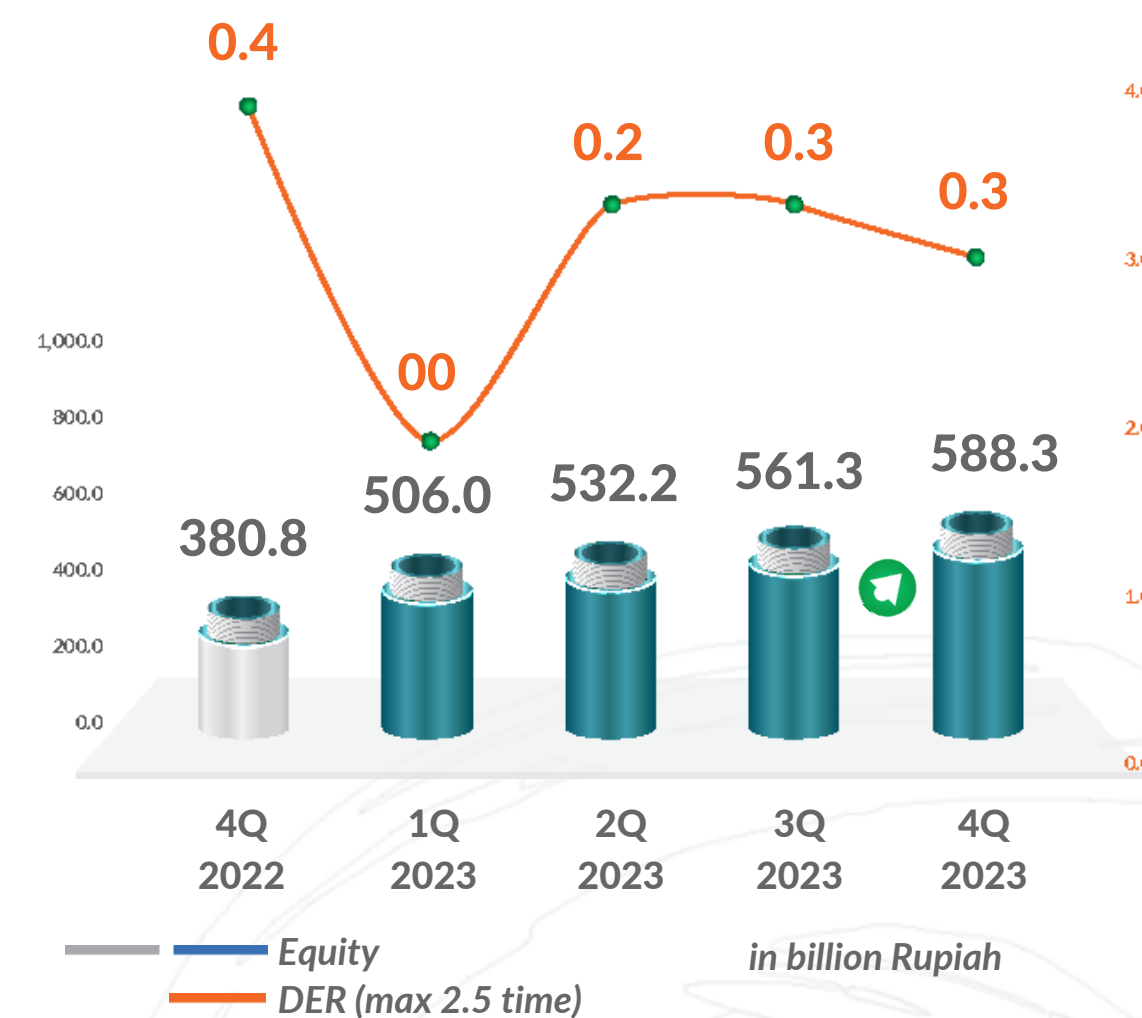
Liability

▲ 4Q 2023: +32.9% YoY



Equity

▲ 4Q 2023: +54.5% YoY

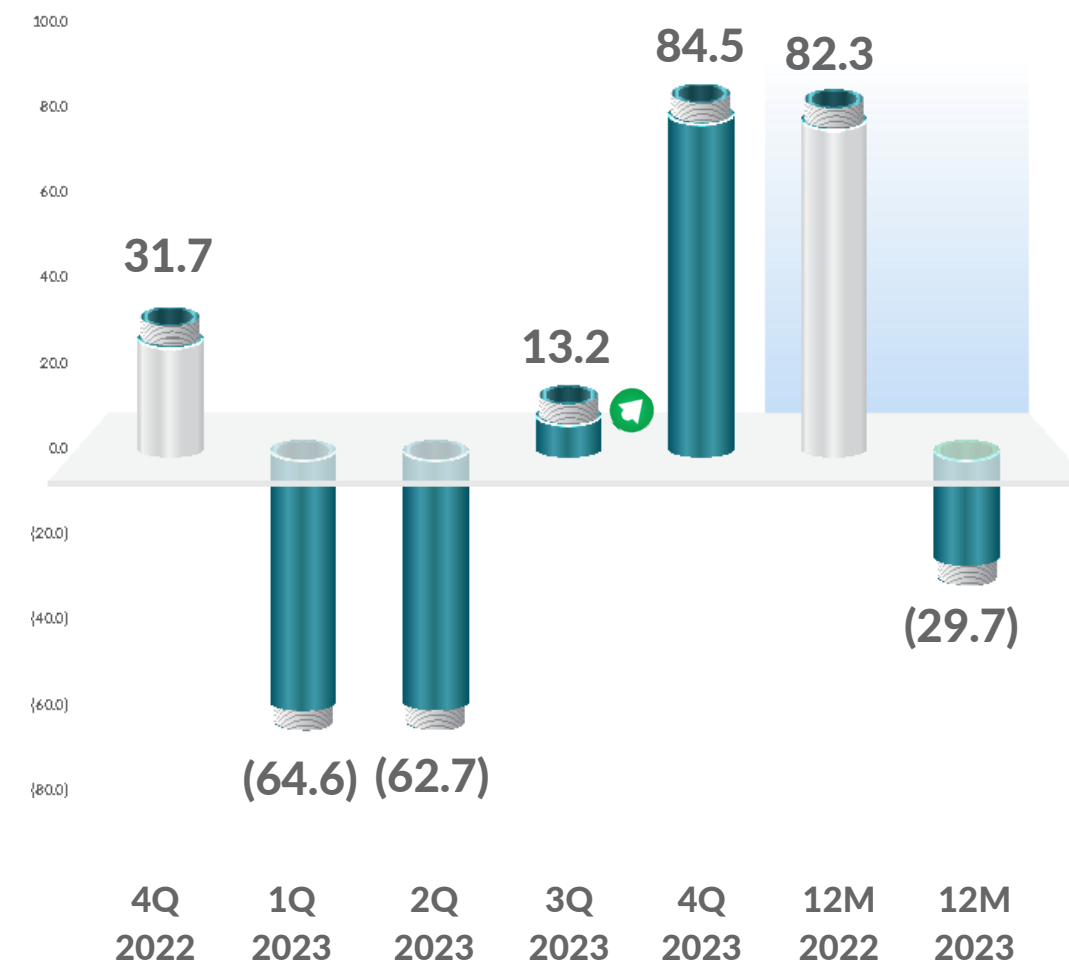


SUNI has maintained financial ratios in 2023 in accordance with credit covenant requirements.

Managing Healthy Cash Flow

Cash from operating

- 12M 2023 -136% YoY to -IDR29.7
- 4Q 2023 **+166.4% YoY to IDR84.5 Bn**



in billion Rupiah

4Q 2023

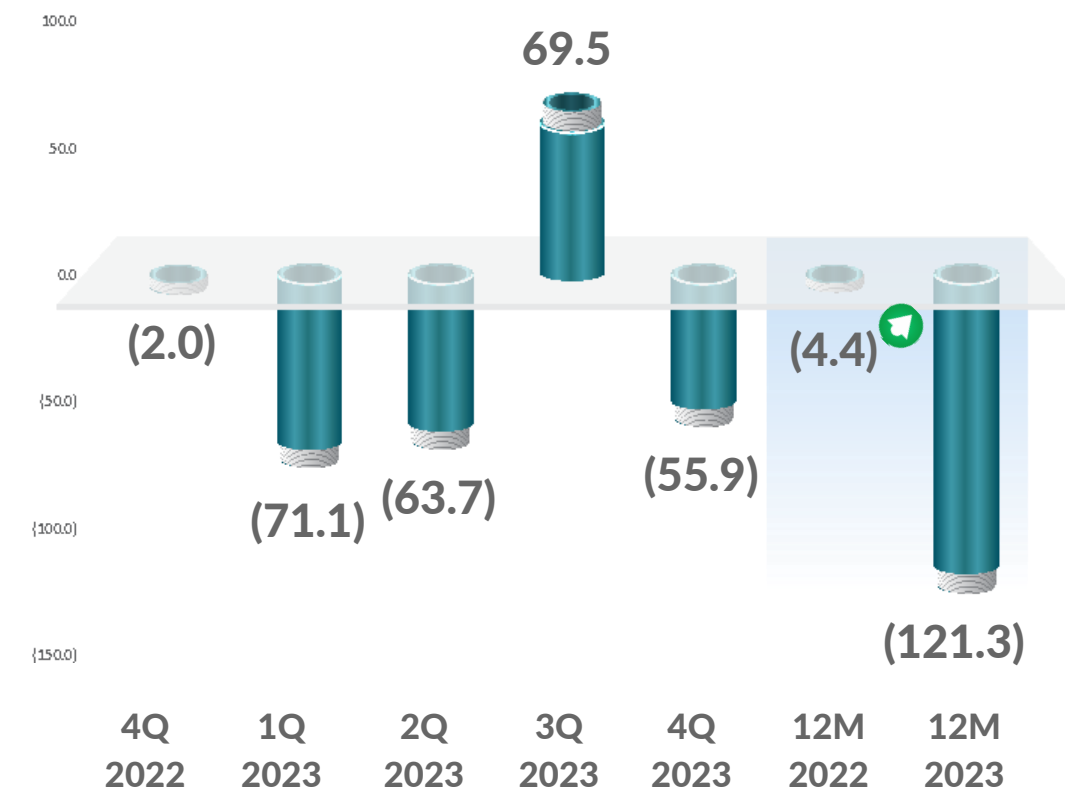
Receipts from customers IDR218.9 Bn
Cash paid to suppliers IDR134.8 Bn

12M 2023

Receipts from customers IDR735.9 Bn
Cash paid to suppliers IDR697.2 Bn

Cash from investing

- 12M 2023 +26.7 time YoY to IDR121.3 Bn
- 4Q 2023 **+26.7 time YoY to IDR55.9 Bn**



4Q 2023

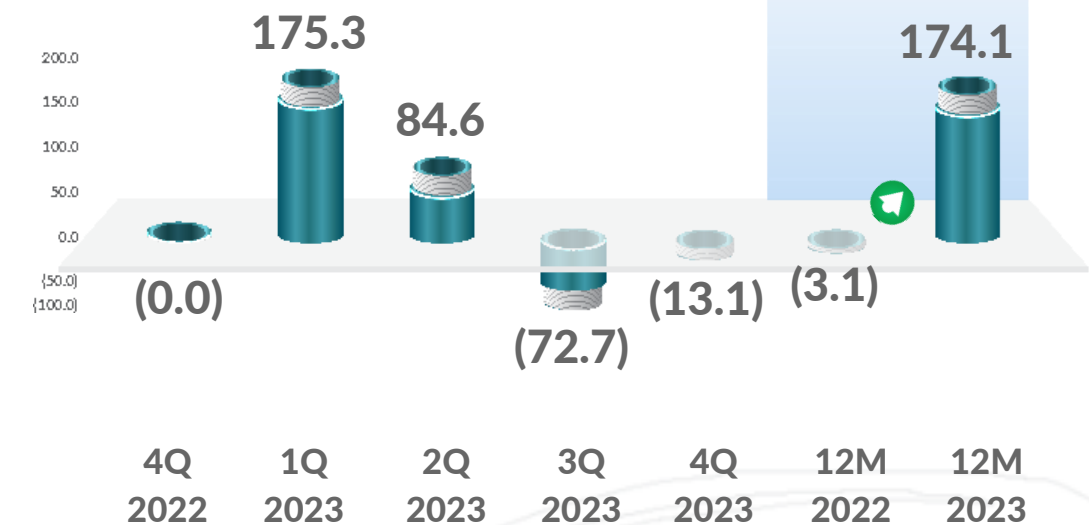
Acquisitions of fixed assets IDR26.7 Bn
Acquisitions of right-of-use assets DR3.0 Bn

12M 2023

Acquisitions of fixed assets IDR118.8 Bn
Acquisitions of right-of-use assets DR3.0 Bn

Cash from financing

- 12M 2023 +57.9time YoY to IDR174.1 Bn
- 4Q 2023 **-4,519.0 time YoY to IDR13.1 Bn**



4Q 2023

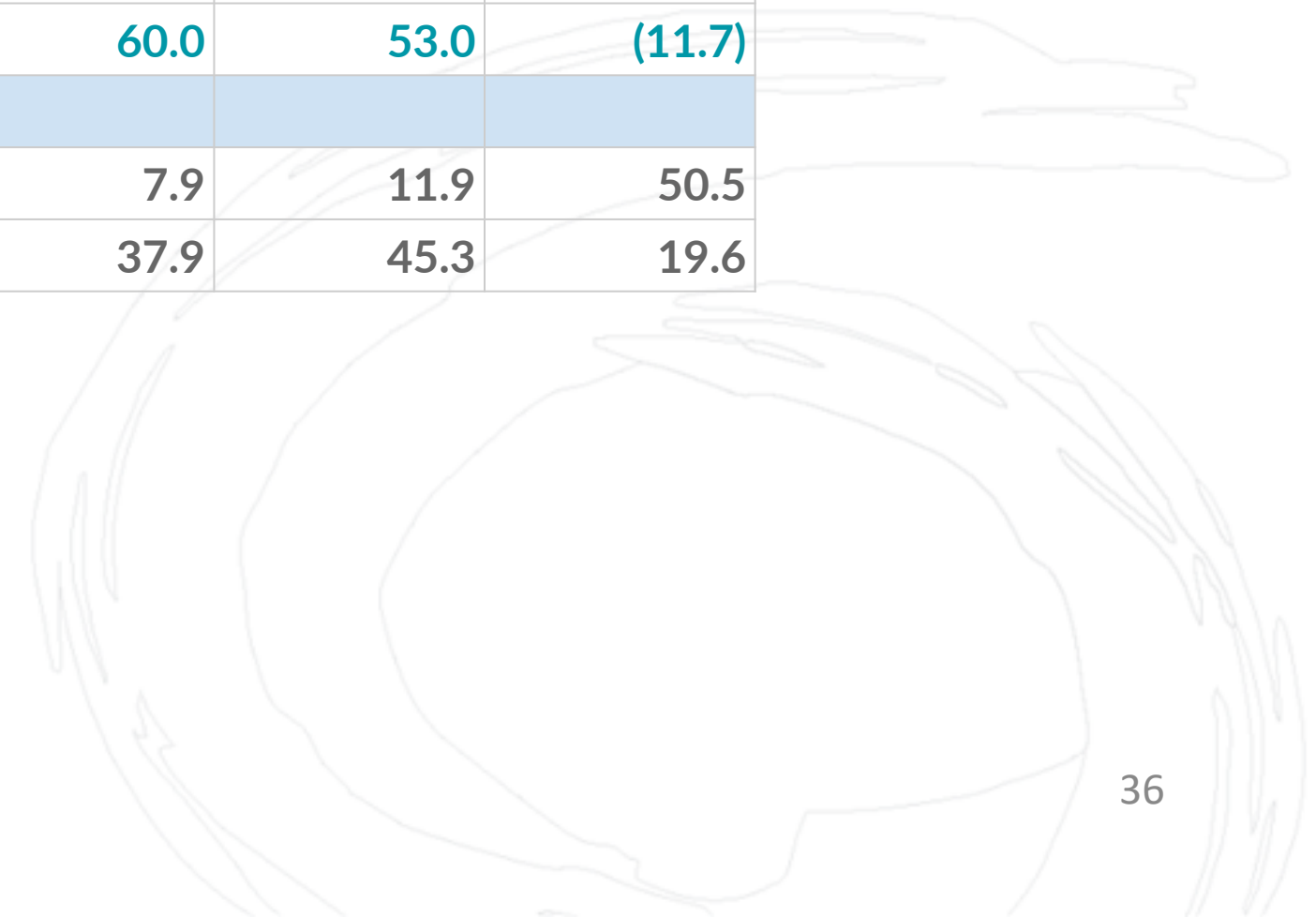
Payment of bank loans IDR32.9 Bn

12M 2023

IPO proceeds IDR180 Bn
IBank proceeds IDR100.2 Bn

Consolidated Operational Performance

Operational Indicator	4Q 2022	1Q 2023	2Q 2023	3Q 2023	4Q 2023	%	12M 2022	12M 2023	%
	a	b	c	d	e	e/a	f	g	g/f
Sales (in quantity)									
OCTG tubing									
High grade	1.2	0.6	1.8	2.7	0.3	(76.0)	6.5	5.4	(16.8)
Low grade	2.2	2.3	2.1	3.5	2.1	(5.2)	7.4	9.9	34.3
Total OCTG tubing (K ton)	3.4	2.8	4.0	6.2	2.4	(30.6)	13.9	15.3	10.5
OCTG tubing segment									
High grade (%)	35.9	20.2	46.2	43.5	12.4		46.6	35	
Low grade (%)	64.1	79.8	53.8	56.5	87.6		53.4	65	
OCTG casing (K ton)	0.7	0.0	0.0	3.1	8.5	1,163.6	2.9	11.7	304.7
Wellhead (unit)	13.0	11.0	20.0	1.0	21.0	61.5	60.0	53.0	(11.7)
Energy Consumption									
Electricity (Mn kWh)	2.3	2.9	3.4	2.9	2.7	19.4	7.9	11.9	50.5
Gas (K mmbtu)	11.9	12.2	12.2	11.3	9.7	(18.3)	37.9	45.3	19.6



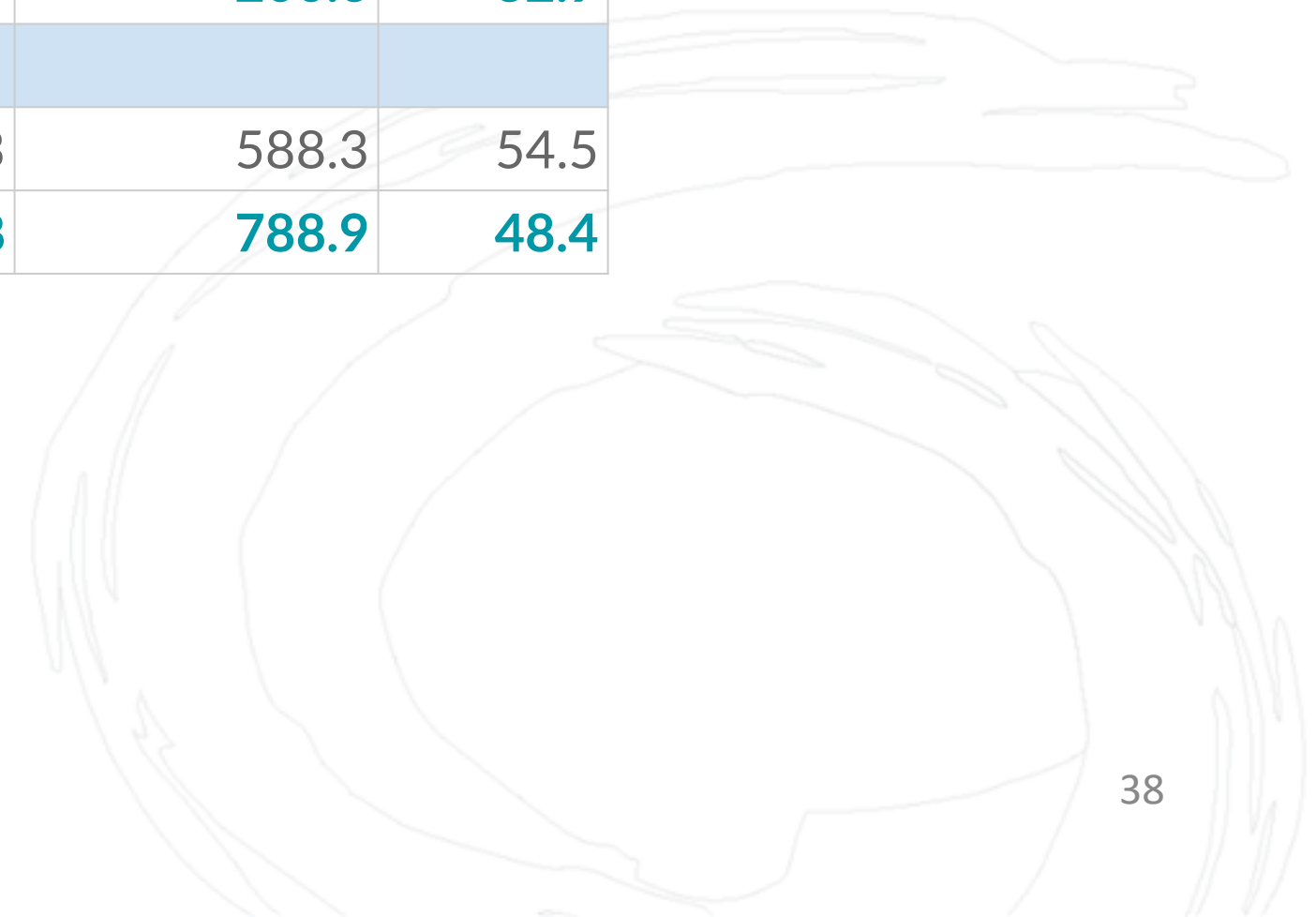
Consolidated Statements of Profit (Loss)

(Currency in billion IDR, unless stated otherwise)

INDICATOR	4Q 2022	1Q 2023	2Q 2023	3Q 2023	4Q 2023	Chg (%)	12M 2022	12M 2023	Chg (%)
REVENUES									
Sale of goods	153.1	140.9	121.6	214.2	282.4	84.5	517.3	759.1	46.7
Services	13.1	0.5	0.3	(0.8)	3.3	(74.5)	23.0	3.3	(85.4)
Total Operating Revenues	166.1	141.3	121.9	213.4	285.8	72.0	540.3	762.4	41.1
EXPENSES									
COGS Sales of goods	(167.9)	(105.1)	(77.4)	(164.2)	(234.9)	39.9	(383.6)	(581.5)	51.6
COGS Services	37.5	(0.1)	0.0	0.1	(1.8)	(104.7)	(14.0)	(1.8)	(87.4)
Total COGS	(130.4)	(105.3)	(77.4)	(164.0)	(236.6)	81.5	(397.6)	(583.3)	46.7
Operating expenses	(9.4)	(12.1)	(11.7)	(10.0)	(12.0)	27.5	(40.0)	(45.7)	14.4
Finance cost	(0.4)	(1.3)	(1.3)	(1.1)	0.2	(151.3)	(1.3)	(3.5)	174.2
Income Tax Expenses	(9.1)	(4.7)	(7.3)	(10.2)	(7.7)	(16.0)	(21.3)	(29.8)	39.9
PROFITABILITY									
Gross Profit	35.7	36.1	44.5	49.4	49.1	37.4	142.7	179.1	25.5
EBIT	26.3	24.0	32.9	39.4	37.1	40.9	102.7	133.4	29.8
EBT	22.6	24.5	32.0	39.2	34.9	54.4	94.1	130.7	38.9
Net Income	13.5	19.8	24.8	29.1	27.3	102.1	72.7	100.9	38.6
Comprehensive Income/Loss	14.6	19.8	24.8	29.1	27.0	84.8	73.2	100.6	37.5
EBITDA	29.3	26.5	35.4	42.9	38.8	32.5	113.9	143.6	26.0
Gross Profit Margin (%)	21.5	25.5	36.5	23.1	17.2	(4.3)	26.4	23.5	(2.9)
Net Margin (%)	8.1	14.0	20.3	13.6	9.5	1.4	13.5	13.2	(0.2)

Consolidated Statements of Financial Position

INDICATOR	4Q 2022	1Q 2023	2Q 2023	3Q 2023	4Q 2023	Chg (%)
ASSETS						
Current Assets	390.1	466.0	510.2	549.5	537.1	37.7
Non Current Assets	141.6	139.0	200.0	198.3	251.8	77.8
Total Asset	531.8	605.1	710.3	747.8	788.9	48.4
LIABILITIES						
Current Liabilities	141.8	93.5	124.8	136.0	136.3	(3.9)
Non Current Liabilities	9.2	5.6	53.2	50.5	64.3	602.5
Total Liabilities	151.0	99.1	178.0	186.6	200.6	32.9
EQUITY						
Equity	380.8	506.0	532.2	561.3	588.3	54.5
Total Liabilities & Equity	531.8	605.1	710.3	747.8	788.9	48.4



SUNI Meets the Minimum Requirements of Credit Covenant

(Currency in billion IDR, unless stated otherwise)

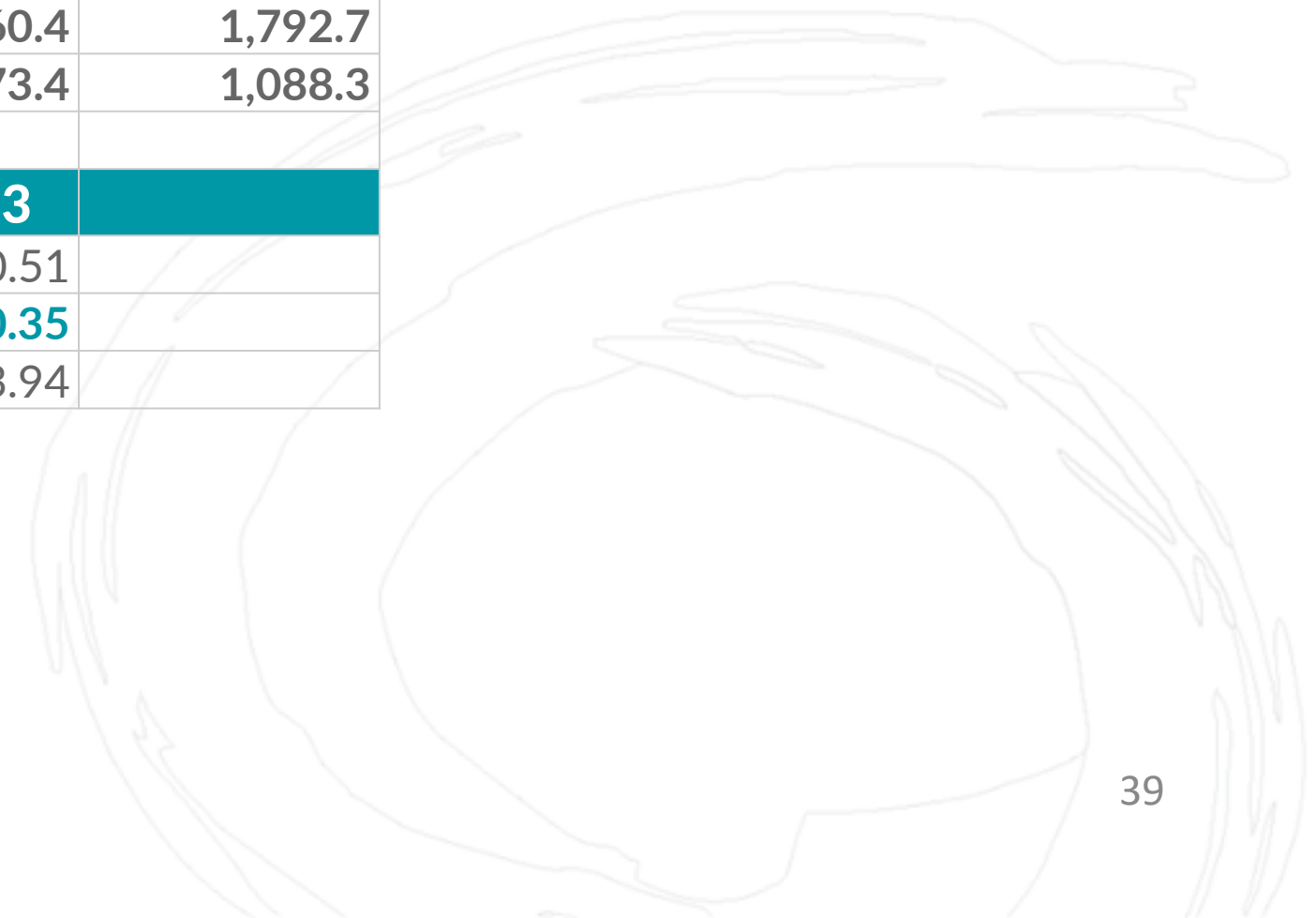
INDICATOR	4Q 2022	1Q 2023	2Q 2023	3Q 2023	4Q 2023	Chg (%)
FINANCIAL DEBT						
Current Maturity Long Term Liabilities						
Bank Loan	2.9	2.9	39.7	45.9	12.9	347.2
Lease Liabilities	0.1	0.1	0.1	0.1	0.1	(28.6)
Long Term Liabilities Net Of Current Maturities						
Bank Loan	3.1	2.4	50.2	49.5	60.4	1,836.7
Lease Liabilities	0.1	0.0	0.0	0.0	0.0	(100.0)
Total Financial Debt	6.2	5.4	90.0	95.4	73.4	1,088.3
INDICATOR	4Q 2022	1Q 2023	2Q 2023	3Q 2023	4Q 2023	Chg (%)
FINANCIAL DEBT SEGMENT						
Short Term Debt	3.0	3.0	39.8	46.0	13.0	334.3
Long Term Debt	3.2	2.4	50.2	49.5	60.4	1,792.7
Total Financial Debt	6.2	5.4	90.0	95.4	73.4	1,088.3
COVENANT	4Q 2022	1Q 2023	2Q 2023	3Q 2023	4Q 2023	
Debt to EBITDA ratio (max 3 time)	0.05	0.05	0.73	0.71	0.51	
DER (max 2.5 time)	0.48	0.20	0.34	0.34	0.35	
Current ratio (min 1 time)	2.75	4.99	4.09	4.04	3.94	

Short Term Debt

17.7%

Long Term Debt

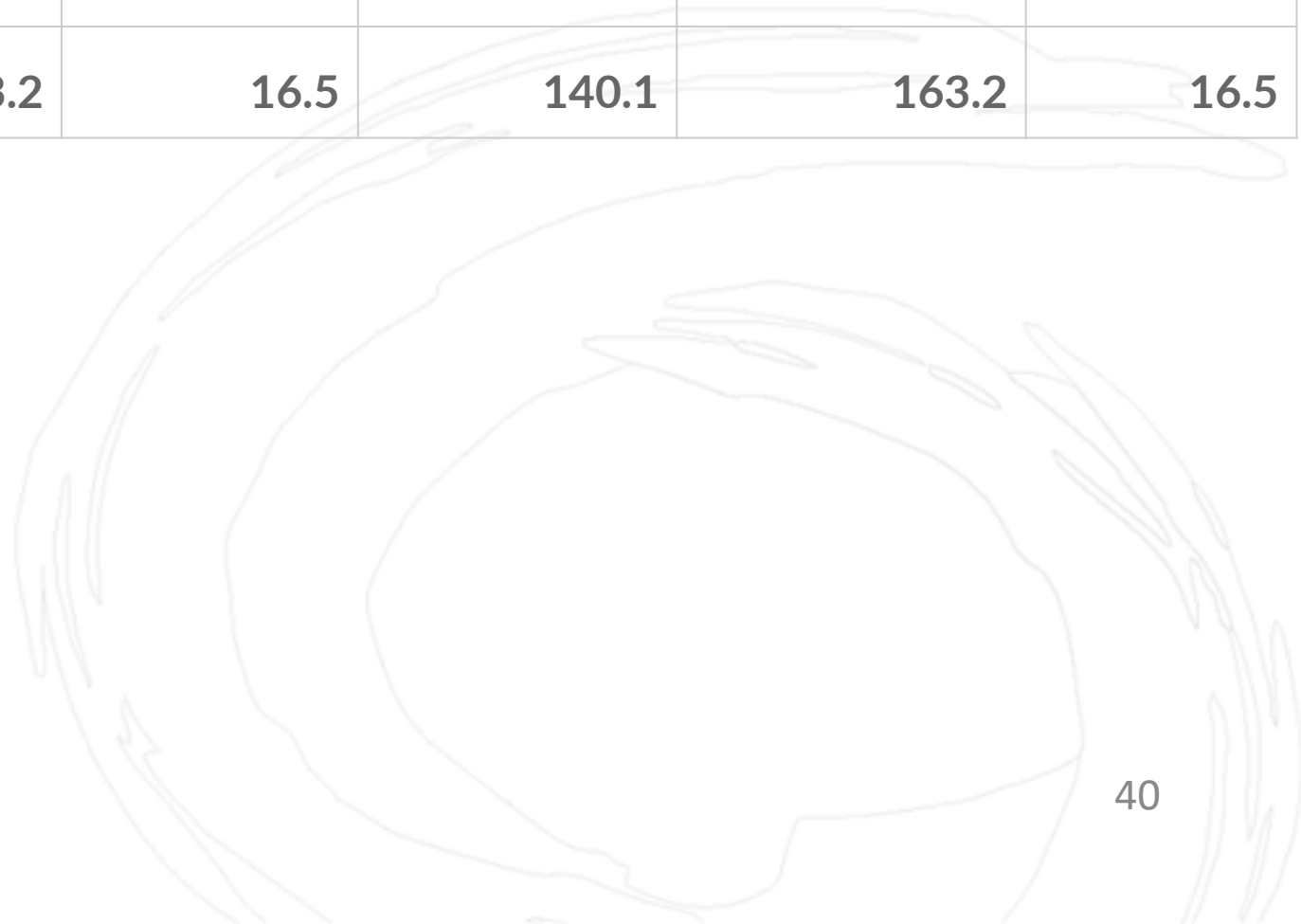
82.3%



Consolidated Statements of Cash Flow

(Currency in billion IDR, unless stated otherwise)

INDICATOR	4Q 2022	1Q 2023	2Q 2023	3Q 2023	4Q 2023	Chg (%)	12M 2022	12M 2023	Chg (%)
CASH FLOW									
Cash Flows From Operating	31.7	(64.6)	(62.7)	13.2	84.5	166.4	82.3	(29.7)	(136.0)
Cash Flows From Investing Activities	(2.0)	(71.1)	(63.7)	69.5	(55.9)	2,671.9	(4.4)	(121.3)	2,666.7
Cash Flows From Financing Activities	(0.0)	175.3	84.6	(72.7)	(13.1)	(451,895.4)	(3.1)	174.1	5,785.8
Net Increase In Cash And Cash Equivalents	29.7	39.5	(41.8)	9.9	15.5	(47.8)	74.9	23.1	(69.1)
Cash And Cash Equivalents At Beginning Of Year	110.4	140.1	179.6	137.8	147.7	33.8	65.2	140.1	114.8
Cash And Cash Equivalents At End Of Period	140.1	179.6	137.8	147.7	163.2	16.5	140.1	163.2	16.5





Thank You



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